

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2. OGRID Number 6137
		3. API Number 30-015-36940
4. Property Code 37595	5. Property Name CONDOR 7	6. Well No. 007H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	7	18S	27E	1	411	N	388	W	EDDY

8. Pool Information

RED LAKE;GLORIETA-YESO	51120
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3293
14. Multiple N	15. Proposed Depth 4267	16. Formation Yeso Formation	17. Contractor	18. Spud Date 5/1/2009
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	400	225	0
Int1	8.75	7	26	3020	560	0
Prod	6.125	4.5	11.6	4267	0	

Casing/Cement Program: Additional Comments

Cement surface with 225 sx Premium Plus C, yields 1.35 cuft/sx. Cement intermediate with lead of 200 sx 35:65 Premium Plus C and tail with 360 sx 60:40 Premium Plus C. The 4 1/2" casing will overlap 100' into the 7" casing. The 4 1/2" liner will consist of of an open hole isolation tool (Peak) and will not be cemented. Mud: 0-660' 8.4-9.4, visc. 32-34, NC, fresh water. 660'-3020', 10.0, visc. 28, NC, brine; 3020'-4267', 8.4-10.0, visc. 28, NC, brine.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
Hydril	3000	3000	
Annular	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCB-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Jacqueta Reeves	
	Title: District Geologist	
	Approved Date: 2/18/2009	Expiration Date: 2/18/2011
	Printed Name: Electronically filed by Randy Bolles	
	Email Address: randy.bolles@dvn.com	
Date: 2/17/2009	Phone: 405-228-8588	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Redlake; Glorieta-Yeso
Property Code	Property Name CONDOR 7	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	Elevation 3293'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	7	18 S	27 E		411	NORTH	388	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	18 S	27 E		330	NORTH	2310	WEST	EDDY
Dedicated Acres 80		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Norvella Adams</i> Signature</p> <p>Norvella Adams Printed Name</p> <p>Sr. Staff Eng. Technician Title</p> <p>February 17, 2009 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>AUGUST 29, 2008 Date Surveyed</p> <p><i>D. Watson Jr.</i> Signature of Professional Surveyor</p> <p>WATSON JR. 3959 REGISTERED PROFESSIONAL LAND SURVEYOR</p> <p>Certificate No. WILSON D. WATSON JR. P.L.S. #3959</p> <p>WATSON PROFESSIONAL GROUP, INC.</p>

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: CONDOR 7 #007H

API: 30-015-36940

Created By	Comment	Comment Date
ADAMSN	An H2S contingency plan and a C144_CLEZ application will be sent under separate cover.	2/17/2009