<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 90298

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	1. Operator Name and Address	2. OGRID Number	
MACK ENERGY CORP PO BOX 960		13837	
		3. API Number	
	ARTESIA , NM 88211		
4. Property Code	5. Property Name	6. Well No.	
37599	TOM STATE	001	

7. Surface Location

UL - L	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	21	15S	31E	Α	355	N	330	E	CHAVES

8. Pool Information

WILDCAT ABO-WOLFCAMP

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Additional Well Information

9. Work Type New Well	10. Well T	Уре	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4410
14. Multiple N	15. Proposed	550 Takes	16. Formation Abo	17. Contractor	18. Spud Date 3/18/2009
Depth to Ground	water		Distance from nearest	fresh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	_	ils thick Clay	Pit Volume:	bbls Drilling Method: Fresh Water 🔀 Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1400	750	0
Prod	7.875	5.5	17	9000	1200	0
Prod	6.125	4.5	11.6	13172	0	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4hole to 1400',run 9 5/8 casing and cement. Drill a 7 7/8 hole to 9000' reduce hole to 6 1/8 and TD at 13172', 5 1/2 casing from 0-9000' with a external casing packer and ported collar at 8300' to cement 5 1/2 casing back to surface. 4 1/2 caing from 9000-13143' set with isolation packers and strata ports.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information giv of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best will be constructed according to	OIL CONSERVATION DIVISION			
	mit . or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronically file	ed by Jeny Shenell	Title: Geologist	107		
Title: Production Clerk	550	Approved Date: 3/9/2009	Expiration Date: 3/9/2011		
Email Address: jerrys@mackene	rgycorp.com				
Date: 2/18/2009	Phone: 505-748-1288				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 90298

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LEE BOCKITON AND AC	REAGE DEDICATION FE	A1		
1. API Number	2. Pool Code	3. Pool Name			
30-05-29081	96,04 KJANON 312 USB 24000	WILDCAT ABO-WOLFCAMP			
4. Property Code	5. Prope	5. Property Name			
37599	TOM:	TOM STATE			
7. OGRID No.	8. Opera	tor Name	9. Elevation		
13837	MACK ENI	ERGY CORP	4410		

10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	21	15S	31E		355	И	330	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	21	15S	31E	D	355	N	330	w	CHAVES
100000000000000000000000000000000000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 2/18/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/29/2009 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837

Well: TOM STATE #001

API: 30-05-29081

Created By	Comment	Comment Date
DWEAVER	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	2/18/2009
DMULL	OCD has received form C-144 "Pit Registration." OCD Permit Number P1-00959.	3/9/2009