<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

# State of New Mexico

Form C-101 Permit 90362

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address	2. OGRID Number					
MACK ENERGY CORP		13837					
۸	PO BOX 960 RTESIA , NM 88211	3. API Number					
	ICTESIA, NIVI 60211	30-05-29082					
4. Property Code	5. Property Name	6. Well No.					
37599	TOM STATE	002					

### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	21	15S	31E	E	1675	И	330	w	CHAVES

### 8. Pool Information

WILDCAT ABO-WOLFCAMP

0

# Additional Well Information

9. Work Type New Well	2003	ell Type IL	11. Cable/Rotar	y 12. Lease Type State	13. Ground Level Elevation 4423
14. Multiple N	1000000	osed Depth 3143	16. Formatio Abo	n 17. Contractor	18. Spud Date 3/18/2009
Depth to Ground	l water		Distance from neares	t fresh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste		mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water ⊠ Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1400	750	0
Prod	7.875	5.5	17	9000	1200	0
Prod	6.125	4.5	11.6	13143	0	0

# Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 1400', run 9 5/8 casing and cement. Drill a 7 7/8 hole to 9000'reduce hole to 6 1/8 and TD at 13143', 5 1/2 casing from 0-9000' with a external casing packer and ported collar at 8300' to cement 5 1/2 casing back to surface. 4 1/2 casing from 9000-13143' set with isolation packers and strata ports.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information giv of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best will be constructed according to	OIL CONSERVATION DIVISION			
	mit . or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronically file	ed by Jeny Shenell	Title: Geologist	107		
Title: Production Clerk	550	Approved Date: 3/9/2009	Expiration Date: 3/9/2011		
Email Address: jerrys@mackene	rgycorp.com				
Date: 2/18/2009	Phone: 505-748-1288				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 90362

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 00717-1-	0 P1 G-3		3 P-117		
1. API Number	2. Pool Code	2. Pool Code 3. Pool Name			
30-05-29082		WILDCAT ABO-WOLFCAMP			
4. Property Code	5. Prope	aty Name	6. Well No.		
37599	TOM STATE		002		
7. OGRID No.	8. Open	dor Name	9. Elevation		
13837	MACK ENERGY CORP		4423		

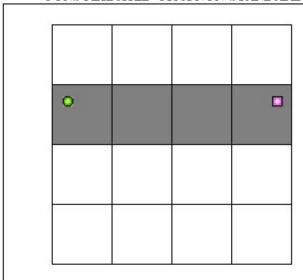
### 10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	]
E	21	15S	31E		1675	И	330	w	CHAVES	١

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	21	15S	31E	Н	1675	N	330	E	CHAVES
100000000000000000000000000000000000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 2/18/2009

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/29/2009 Certificate Number: 3239

# Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: TOM STATE #002

API: 30-05-29082

Created By	Comment	Comment Date
DWEAVER	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	2/18/2009
DMULL	OCD has received form C-144. OCD Permit Number P1-00960.	3/9/2009