State of New Mexico

Form C-101 Permit 90915

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MILLIONIO	THE PROPERTY OF THE PROPERTY O						
	1. Operator Name and Address	2. OGRID Number					
	MEWBOURNE OIL CO	14744					
	PO BOX 5270 HOBBS , NM 88241	3. API Number					
	110000,11111 00241	30-025-39359					
4. Property Code	5. Property Name	6. Well No.					
37621	WHITE WING 3 STATE COM	001					

7. Surface Location

UL - I	ot. Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	3	215	35E	5	660	N	660	W	LEA

8. Pool Information

OSUDO;MORROW, SOUTH (GAS) 82200

Additional Well Information

9. Work Type New Well	386337.75	il Type AS		11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3605		
14. Montriple N	1000000	osed Depth 1750	<i>(</i> -	16. Formation 17. Contract Morrow		17. Contractor	18. Spud Date 4/1/2009		
Depth to Ground	water		D	istance from nearest	fresh water we	ii l	Distance to nearest surface water		
Pit: Liner: Synthetic Closed Loop System	n [mils thick	Clay	Pit Volume:		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	1100	0
Int1	12.25	9.625	40	3500	1000	0
Prod	8.75	4.5	11.6	11750	1600	3000

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Morrow & intermediate formations. H2S Rule 118 does not apply to this well because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance pruposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

	110,0000 210,000 1		
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	Schaffer
DoubleRam	5000	5000	Schaffer
Annular	5000	2500	Schaffer

of my knowledge and belief.	n given above is true and complete to the best spit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines a general OCD-approved plan	al permit , or an (attached) alternative	Approved By: Paul Kautz					
Printed Name: Electronically	7 filed by Monty Whetstone	Title: Geologist					
Title: Vice President Operat	ions	Approved Date: 3/13/2009	Expiration Date: 3/13/2011				
Email Address: prodmgr@n	newbourne.com	1 - 10 × 10 × 10 × 10 × 10 × 10 × 10 × 1	0.3 - 2.3				
Date: 3/9/2009	Phone: 903-561-2900						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 90915

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	LDD Do cillion in D inclu	C. TOL DED TO. TITO.	•••		
1. API Number	2. Pool Code	3. Poo	ol Name		
30-025-39359	82200	OSUDO;MORROW, SOUTH (GAS)			
4. Property Code	5. Property	Name	6. Well No.		
37621	WHITE WING 3 S	001			
7. OGRID No.	8. Operator	Name	9. Elevation		
14744	MEWBOURN	EOILCO	3605		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	3	21S	35E	4	660	N	660	w	LEA

11. Bottom Hole Location If Different From Surface

	and posterior and posterior and particular and part										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075110755	cated Acres	13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 3/9/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/18/2008 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: WHITE WING 3 STATE COM #001

API: 30-025-39359

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-1750' FW spud mud. 1750'-3500' Brine water w/LCM & starch as needed. 3500'-TD FW/out BW w/starch & additives.	2/27/2009
NMYOUNG	This is not a standard size section. Form C-102 will be sent by mail.	2/27/2009
DMULL	OCD received form C-102, Dedication Plat of 310.92 acres, Lots 1 thur 8.	3/12/2009
DMULL	OCD has received form C-144, "Pit Registration". OCD Permit Number P1-00966.	3/12/2009