State of New Mexico

Form C-101 Permit 92032

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m.m.c.iiio	The state of the s						
.1	Operator Name and Address	2. OGRID Number					
YATES P	25575						
	105 S 4TH ST ARTESIA , NM 88210	3. API Number					
•	ARTESIA, NWI 60210	30-05-29084					
4. Property Code	5. Property Name	6. Well No.					
37102	BOOMERANG STATE UNIT	002					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	25	08S	33E	E	1980	И	660	W	CHAVES

8. Pool Information

TOBAC:UPPER PENN	59350
TOBAC; OPPER PENN) 293

Additional Well Information

2	501		Аши	onar wen n	шотшан	011	706
9. Work Type New Well	2003(1)	II Type IL	11	11. Cable/Rotary 12. Lease Type State		13. Ground Level Elevation 4337	
14. Multiple N	100000	osed Depth 550	16. Formation 17. Contractor Pennsylvanian				18. Spud Date
Depth to Ground	water		Distan	ce from nearest fre	sh water well		Distance to nearest surface water
<u>Pit:</u> Liner: Synthetic Closed Loop Syste		mils thick	Clay Pi	t Volume:		illing Method: esh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	2000	260	0
Int1	11	8.625	24	3900	1050	0
Prod	7.875	5.5	15.5	9550	1050	3400

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Upper Penn/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 3,900; cement circulated to the surface. If commercial, production casing will be ran, cemented, perforated and stimulated as need to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best Hing pit will be constructed according to	OIL CONSERVATION DIVISION				
IMOCD guidelines [, a ge)CD-approved plan [.	neral permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronic	cally filed by Monti Sanders	Title: Geologist	457			
Title:	500	Approved Date: 3/23/2009	Expiration Date: 3/23/2011			
Email Address: montis@	yatespetroleum.com					
Date: 3/17/2009	Phone: 575-748-4244	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 92032

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	Pool Name			
30-05-29084	59350	TOBAC;UPPER PENN			
4. Property Code	5. Property 1	6. Well No.			
37102	BOOMERANG ST	002			
7. OGRID No.	8. Operator 1	9. Elevation			
25575	YATES PETROLEUM	CORPORATION	4337		

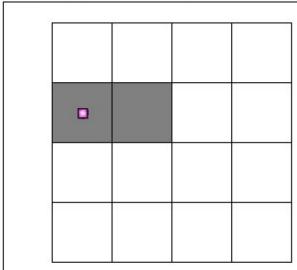
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
E	25	08S	33E		1980	N	660	W	CHAVES	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	cated Acres		13. J	oint or Infill		14.	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 3/17/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 3/6/2009 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOOMERANG STATE UNIT #002

API: 30-05-29084

Created By	Comment	Comment Date
MSANDERS	MUD PROGRAM: 0-400' Fresh Water Gel; 400'-2,084' Fresh Water; 2,084'-3,900' Red Bed Mud/Oil; 3,900'-7,500' Cut Brine; 7,500'-9,550' SW Gel/Starch.	3/17/2009
MSANDERS	BOPE PROGRAM: 3000# PSI BOP nippled up on 8 5/8" casing.	3/17/2009
MSANDERS	H2S is not anticipated	3/17/2009
MSANDERS	A closed loop system will be used, C-144 to follow by mail.	3/17/2009
DMULL	OCD received form C-144 "Pit Registriation". OCD Permit Number P1-00982.	3/23/2009

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOOMERANG STATE UNIT #002

API: 30-05-29084

OCD Reviewer	Condition
pkautz	Surface casing must be set top Rustler Anhydrite