## State of New Mexico

#### Form C-101 Permit 93314

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTRICATION FOR	TERMIT TO DIVIDE, RE-ENTER, DELI EN,	I HOODACK, OK ADD A ZONE
1	. Operator Name and Address	2. OGRID Number
COG OPERATING LLC		229137
89	550 W TEXAS MIDLAND , TX 79701	3. API Number
1	, 11 15 101	30-015-37104
4. Property Code	5. Property Name	6. Well No.
36826	36826 TEX-MACK	

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	17S	31E	4	430	N	660	W	EDDY

### 8. Pool Information

FREN;GLORIETA-YESO, EAST 97213

### Additional Well Information

	961		. Million III II III III III	12011	The state of the s	
9. Work Type New Well					13. Ground Level Elevation 4006	
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date	
И	8	000	Yeso Formation		8/31/2009	
Depth to Ground	water		Distance from nearest fresh water w	Distance to nearest surface water		
110			> 1000		> 1000	
it: Liner: Synthetic	<b>1</b> 2	mils thick		Drilling Method:		
Closed Loop System	n	77		Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	40	650	550	0
Int1	8.75	7	26	4700	650	0
Prod	6.25	4.5	11.6	8000	0	0

### Casing/Cement Program: Additional Comments

COG proposes to drill a 12-1/4" hole to 650' w/fr water mud system, wt 8.5, vis 28, set 9-5/8" casing & cement to surface. Drill a 8-3/4" hole to 4700'w/br mud system, wt 10, vis 30, set 7" casing & cement to surface. Drill a 6-1/4" hole to 8000'w/cut brine mud system, wt 9.1, vis 29-32. Log pilot hole. Spot cement KO plug from 8000' to 4700'. KO 6-1/4" hole @ 4887', building curve over +/-750' to horizontal @ 5632' TVD. Drill horizontal in southerly direction for +/- 2820' lateral to 7979' MD. Run 4-1/2" liner & complete w/external casing packers in the open hole.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines $\overline{X}$ , a general permit $\Gamma$ , or an (attached) alternative OCD-approved plan $\Gamma$ .	Approved By: Jacqueta Reeves		
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist		
Title: Regulatory Analyst	Approved Date: 5/28/2009 Expiration Date: 5/28/2011		
Email Address: dkuykendall@conchoresources.com	NA 382		
Date: 5/20/2009 Phone: 432-683-7443			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 93314

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

VV.	ELL LOCATION AND ACK	EAGE DEDICATION FLAT	
1. API Number	2. Pool Code	3. Pool Name	
30-015-37104	97213	FREN;GLORIETA-YESO, EAST	
4. Property Code	5. Property	Name 6. Well No.	
36826	TEX-MA	ACK 211H	
7. OGRID No.	8. Operator	Name 9. Elevation	
229137	COG OPERAT	TING LLC 4006	

#### 10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	]
	D	2	17S	31E	4	430	N	660	w	EDDY	l

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	2	17S	31E	E	2310	N	330	W	EDDY
007000000000000000000000000000000000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code	•	15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 5/20/2009

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/12/2009 Certificate Number: 3239

## Permit Comments

Operator: COG OPERATING LLC, 229137

Well: TEX-MACK #211H

API: 30-015-37104

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	4/9/2009