State of New Mexico

Form C-101 Permit 98130

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address B ENERGY CORP	2. OGRID Number 14049	
PO BOX 227		3. API Number	
ARTESIA , NM 882110227		30-015-37141	
4. Property Code	5. Property Name	6. Weti No.	
37736	MYOX 32 STATE COM	010	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	25S	28E	P	430	S	330	E	EDDY

8. Pool Information

DELAWARE RIVER:BONE SPRING	16800
	20000

Additional Well Information

	563			Trouble cm				
9. Work Type New Well	10. Well Type OIL 15. Proposed Depth 11300				12. Lease Type State	13. Ground Level Elevation 2996		
14. Multiple N			16. Formation 17. Contractor Bone Spring			18. Spud Date 7/26/2009		
Depth to Ground	Depth to Ground water			Distance from nearest fresh water well			Distance to nearest surface water	
t: Liner: Synthetic mils thick Closed Loop System			Clay	Pit Volume:		lling Method: sh Water X Brine	Diesel/Oil-based Gas/A	ir

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2400	550	0
Prod	7.875	5.5	17	11300	1100	2400
Int2	8.75	5.5	17	9300	1100	2400

Casing/Cement Program: Additional Comments

Drill 17.5 inch hole to 400 feet with fresh water, run 13.375 inch 48 lb. H-40 casing, TOC 0. Drill 12.25 inch hole to 2400 feet with brine water, run 9.625 inch 36 lb. J-55 casing, TOC 0. 8.75 inch pilot hole to 9300 feet plug back to 6100 feet and drill lateral to BHL at 6600 TVD. Drill 7.875 inch hole to 11,300 feet with cut brine, run 5.5 inch 17 lb N80 casing, TOC 2400.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Jacqueta Reeves				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist	Note that a second part of the plant			
Title: Production Manager	Approved Date: 6/29/2009	Expiration Date: 6/29/2011			
Email Address: production@marbob.com	14 M 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Date: 6/26/2009 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 98130

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool Name			
30-015-37141	16800	DELAWARE RIVER;BONE SPRING			
4. Property Code	5. Propert	y Name	6. Wett No.		
37736	MYOX 32 STATE COM		010		
7. OGRID No.	8. Operato	r Name	9. Elevation		
14049	MARBOB ENERGY CORP		2996		

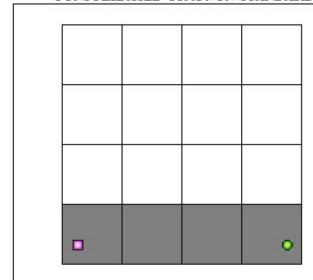
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	25S	28E	1.	430	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	32	25S	28E	M	430	S	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 6/26/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 6/22/2009 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: MYOX 32 STATE COM #010

API: 30-015-37141

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	6/26/2009