State of New Mexico

Form C-101 Permit 97825

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address ERATING LLC	OGRID Number 229137
32:00:00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TEXAS 3. API Number 3. TX 79701 30-025-39493	
4. Property Code 37687	5. Property Name TAYLOR D	6. Wett No. 005

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	9	17S	32E	I	1650	S	330	E	LEA

8. Pool Information

MALJAMAR: YESO, WEST 44	44500
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Additional Well Information

9. Work Type New Well	10. Wet OI	\$10 E 5 15 15 15 15 15 15 15 15 15 15 15 15 1	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 4104
14. Multiple N	200000000000000000000000000000000000000	osed Depth 100	16. Formation Yeso Formation	17. Contractor	18. Spud Date 8/31/2009
Depth to Ground	water	•	Distance from nearest fresh water v > 1000	vett	Distance to nearest surface water > 1000
t: Liner: Synthetic D Closed Loop Syste	_	mils thick (Drifting Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	900	700	0
Int1	11	8.625	32	2150	800	0
Prod	7.875	5.5	17	7100	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 900' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 2150'w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 7100'w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

Proposed Blowout Prevention Program

	110poscu Dionout 11	CTCHIOL LIUGIAM	
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz					
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .						
Printed Name: Electronically filed by Diane Kuykendall	Title: Geologist					
Title: Regulatory Analyst	Approved Date: 8/19/2009 Expiration Date: 8/19/2011					
Email Address: dkuykendall@conchoresources.com						
Date: 7/31/2009 Phone: 432-683-7443						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 97825

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-39493	44500	MALJAMAR; YESO, WEST	
4. Property Code	5. Property 1	Name 6. Wett No.	
37687	TAYLOR	RD 005	
7. OGRID No.	8. Operator 1	Name 9. Elevation	
229137	COG OPERAT	ING LLC 4104	

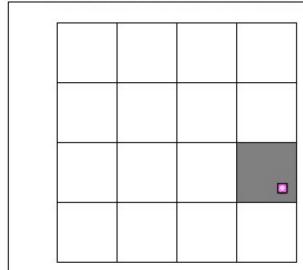
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	9	17S	32E	In the second of	1650	S	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 7/31/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/27/2009 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: TAYLOR D #005

API: 30-025-39493

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/22/2009
DMULL	OCD received form C-144 "Pit Registration". OCD Permit Number P1-01298.	8/19/2009