### State of New Mexico

#### Form C-101 Permit 102462

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OF	r Name and Address PERATING LLC	OGRID Number     229137	
	W TEXAS ND, TX 79701	3. API Number 30-015-37399	
4. Property Code 37933	5. Property Name MCCOY STATE	6. Wett No. 003	

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	8	17S	29E	I	1550	S	990	E	EDDY

### 8. Pool Information

EMPIRE; GLORIETA-YESO, EAST 96610

### Additional Well Information

	No.	Additional Well Informs	ILIOI		
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3609	
14. Multiple N	15. Proposed Dep 5450	th 16. Formation Yeso Formation	17. Contractor	18. Spud Date 11/30/2009	
Depth to Ground	water	Distance from nearest fresh water v > 1000	Distance from nearest fresh water well > 1000		
Pit: Liner: Synthetic D Closed Loop Syste		ick Clay Pit Volume: 5000 bbls	Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	300	400	0				
Int1	11	8.625	24	850	500	0				
Prod	7.875	5.5	17	5450	1100	0				

### Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 850' w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 5450' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

	110poscu Dionout 11	CTCHIOL LIUGIAM	
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves					
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist					
Title: Regulatory Analyst	Approved Date: 12/2/2009 Expiration Date: 12/2/2011					
Email Address: dkuykendall@conchoresources.com	270					
Date: 10/23/2009 Phone: 432-683-7443						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 102462

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LUL LOCATION AND ACI	TAGE DEDICATION FEAT			
1. API Number	2. Pool Code	3. Pool Name EMPIRE; GLORIETA-YESO, EAST			
30-015-37399	96610				
4. Property Code	5. Propert	y Name	6. Well No.		
37933	MCCOY	STATE	003		
7. OGRID No.	8. Operato	or Name	9. Elevation		
229137	COG OPERA	TING LLC	3609		

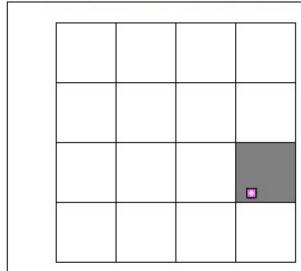
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	8	17S	29E		1550	S	990	E	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 10/23/2009

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 10/13/2009 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: MCCOY STATE #003

API: 30-015-37399

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/18/2009
rodom	NSL application submitted to Sante Fe 10/23/09.	10/23/2009