State of New Mexico

Form C-101 Permit 104944

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

DEVON ENERGY PR	Name and Address ODUCTION COMPANY, LP	OGRID Number 6137	
20 N Broadway		3. API Number	
Oklahoma City , OK 73102		30-025-39589	
4. Property Code	5. Property Name	6. Well No.	
30884	THISTLE UNIT	015	

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	33	238	33E	F	2370	N	1640	W	LEA

8. Pool Information

JOHNSON RANCH; WOLFCAMP (GAS) 79335

Additional Well Information

9. Work Type New Well	e 10. Well Type 11. Cable/Rotary 12. Lesse Type GAS State		17-24 PM	13. Ground Level Elevation 3671
14. Multiple N	15. Proposed Depth 14200	16. Formation Wolfcamp	17. Contractor	18. Spud Date 1/1/2010
Depth to Ground 225	water	Distance from nearest fresh water	well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: bbls	Dritting Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1355	1070	0
Int1	12.25	9.625	40	5300	1555	0
Int2	8.75	7.625	39	12200	555	4800
Prod	6.5	5	23.2	14200	355	11900

Casing/Cement Program: Additional Comments

Cmt 13 3/8" with Lead 770 sx 35:65 Poz Premium Plus C; yield 1.96 cf/sx. Tail with 300 sx Prem Plus C; yield 1.35 cf/sx. Cmt 9 5/8" with Lead 1255 sx 50:50 Poz Prem Plus C; yield 2.24 cf/sx. Tail with 300 sx 60:40 Prem Plus C; yield 1.37 cf/sx. Cmt 7 5/8" 1st stage: Lead 220 sx 50:50 Poz; yield 2.3 cf/sx. Tail with 335 sx 15:61:11 Prem Plus C; yield 1.56 cf/sx DV tool at ~8000'. 2nd stage: Lead 205 sx 35:65 Poz Class H; yield 1.95 cf/sx. Tail with 150 sx 60:40 Poz Class H; yield 1.34 cf/sx. Cmt 5" liner with 420 sx 50:50 Poz H; yield 1.27 cf/sx. Mud program: 0-1355', 8.4-9.0, visc 32-34, N/C fluid loss, FW/Gel. 1355-5300', 8.8-9.2, visc 28-30, N/C, Brine. 5300-12,200', 8.6-9.0, visc 28, N/C, Brine. 12,200-14,200', 10.0-13, visc 32-40, NC-12cc, Brine.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	5000							
DoubleRam	5000	5000							
Hvdril	5000	5000							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Printed Name: Electronically filed by Randy Bolles	Title: Geologist			
Title:	Approved Date: 12/3/2009 Expiration Date: 12/3/2011			
Email Address: randy.bolles@dvn.com	271			
Date: 11/5/2009 Phone: 405-228-8588				

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION Santa Fe, New Mexico 87505

1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Name					
	79335	Johnson Ranch; Wolfcamp (G	Gas)				
Property Code	Pro	Property Name					
30884	THIS	THISTLE UNIT					
OGRID No.	Ope	Operator Name					
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	.3671				

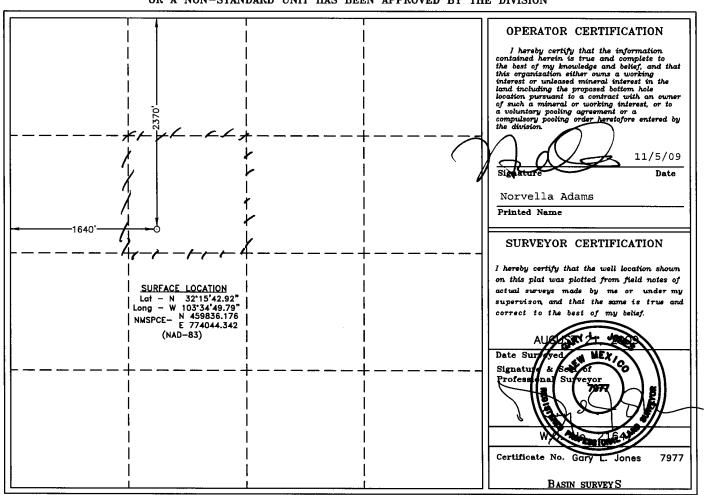
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	23 S	33 E		2370	NORTH	1640	WEST	LEA

Bottom Hole Location If Different From Surface

Ū	L or lot No.	Section	Township	P Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L										
I	edicated Acres	Joint of	r Infill	Consolidation	Code Or	der No.				
	40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: THISTLE UNIT #015

API: 30-025-39589

Created By	Comment	Comment Date
DMULL	OCD Hobbs has received form C-144 "Pit Registration". OCD Permit Number P1- 01540.	12/3/2009