

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Jacqueta Reeves	
Printed Name: Electronically filed by Monti Sanders	Title: District Geologist	
Title:	Approved Date: 12/29/2009	Expiration Date: 12/29/2011
Email Address: montis@yatespetroleum.com		
Date: 12/2/2009	Phone: 575-748-4244	

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 106062

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37462	2. Pool Code 11520	3. Pool Name CEDAR CANYON;BONE SPRING
4. Property Code 37954	5. Property Name CHEVRON BOT	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 2953

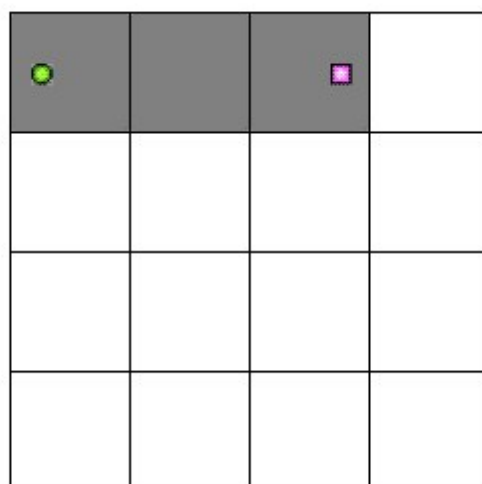
10. Surface Location

UL - Lot D	Section 5	Township 24S	Range 29E	Lot Idn	Feet From 660	N/S Line N	Feet From 330	E/W Line W	County EDDY
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11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 5	Township 24S	Range 29E	Lot Idn 2	Feet From 660	N/S Line N	Feet From 1650	E/W Line E	County EDDY
12. Dedicated Acres 119.70		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 12/2/2009

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 11/17/2009

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: CHEVRON BOT #001H

API: 30-015-37462

Created By	Comment	Comment Date
MSANDERS	MUD PROGRAM: 0-600' Fresh Water; 600'-2850' Brine Water; 2850'-7900' Cut Brine; 7048'-10620' Cut Brine (lateral).	12/2/2009
MSANDERS	PRESSURE CONTROL EQUIPMENT: 3000 psi system nipped up on 13 3/8" and 9 5/8" casing.	12/2/2009
MSANDERS	Pilot hole drilled vertically to 7900'. Well will be plugged back with 180' plug on bottom and 400'-500' kick off plug at approximately 7048' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 7793' MD (7525' TVD).	12/2/2009
MSANDERS	If hole conditions dictate, 7" casing will be set. A 6 1/8" hole will then be drilled to 10620' MD (7556' TVD) where 4 1/2" casing will be set and cemented. If 7" is not set, then hole size will be reduced to 7 7/8" and drilled to 10620' MD (7556' TVD) where 5 1/2" casing will be set and cemented.	12/2/2009
MSANDERS	Penetration point of producing zone will be encountered at 660' FNL and 802' FWL, 5-24S-29E. Deepest TVD in the well is 7900' in the pilot hole. Deepest TVD in the lateral will be 7556'.	12/2/2009
MSANDERS	C-144 for Closed Loop System and Contingency Casing Design Plan to follow by mail.	12/2/2009