State of New Mexico

Form C-101 Permit 108344

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBOE	Name and Address ENERGY CORP	2. OGRID Number 14049	
Control of the Contro	BOX 227 , NM 882110227	3. API Number 30-015-37581	
4. Property Code 37815	5. Property Name WILDCAP STATE	6. Wett No. 006H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	198	31E	M	330	S	380	W	EDDY

8. Pool Information

WC WILLIAMS SINK: BONE SPRING	97650
WC WILLIAMS SHAR, BOINE SPRING	9/030

Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	OIL		State	3480	
14. Multiple	15. Proposed Depth	16. Formation 17. Contract Wolfcamp		18. Spud Date	
N	14000			2/27/2010	
Depth to Ground	water	Distance from nearest fresh	water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1025	750	0
Int1	12.25	9.625	40	4000	1600	1000
Prod	7.875	5.5	17	14000	1200	4000

Casing/Cement Program: Additional Comments

Drill 17 1/2" hole to 1025' with fresh water run 1025' of 13 3/8" 54.5# J-55 and cement. Drill 12 1/4" hole to 4000' with brine, run 4000' of 9 5/8" 36# J-55 casing and cement. Drill 7 7/8" pilot hole to 10750' with cut brine run electric logs then plug back and drill to new bottom hole location at TVD of 9255', run 14000' of 5 1/2" 17# N80 and cement to 4000'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer							
DoubleRam	3000	3000	Cameron							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Jacqueta Reeves			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist			
Title: Production Manager	Approved Date: 2/17/2010	Expiration Date: 2/17/2012		
Email Address: production@marbob.com				
Date: 1/27/2010 Phone: 575-748-3303				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 108344

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	LEE LOCATION ILID HO	CLICE DEDICATIO	TI I LILI		
1. API Number	2. Pool Code	3. Pool Name			
30-015-37581	97650	WC WILLIAMS SINK; BONE SPRING			
4. Property Code	5. Property Name		6. Well No.		
37815	WILDCAP STATE		006H		
7. OGRID No.	8. Operat	or Name	9. Elevation		
14049	MARBOB EN	MARBOB ENERGY CORP			

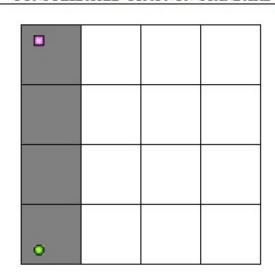
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	198	31E	Il la section 1	330	S	380	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	198	31E	D	330	N	380	W	EDDY
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 1/27/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/5/2010 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: WILDCAP STATE #006H

API: 30-015-37581

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/21/2010