

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
		Approved By: Jacqueta Reeves	
Printed Name: Electronically filed by Monti Sanders		Title: District Geologist	
Title:		Approved Date: 3/3/2010	Expiration Date: 3/3/2012
Email Address: montis@yatespetroleum.com			
Date: 2/16/2010	Phone: 575-748-4244		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 109564

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-05-64124	2. Pool Code	3. Pool Name Wildcat
4. Property Code 37300	5. Property Name EUREKA UK STATE	6. Well No. 003
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3759

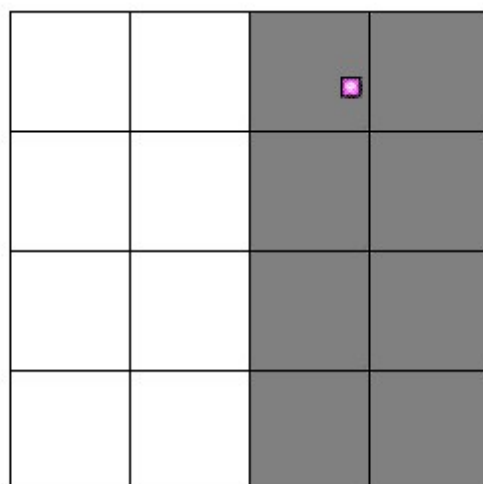
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	20	10S	26E		820	N	1550	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 2/16/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 2/13/2010

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: EUREKA UK STATE #003

API: 30-05-64124

Created By	Comment	Comment Date
MSANDERS	Drill out from surface casing with 7 7/8" hole to 1600'. If lost circulation is encountered, make decision to set cement plug or ream hole to 11" & set 8 5/8" intermediate casing. If intermediate casing is not run, continue drilling 7 7/8" hole to TD where 5 1/2" casing will be set & cemented to surface.	2/16/2010
MSANDERS	MUD PROGRAM: 0-600' Fresh Water Gel; 600'-1600' Fresh Water; 1600'-4200' Brine Water; 4200'-6200' Salt Water Gel/Starch.	2/16/2010
MSANDERS	PRESSURE CONTROL EQUIPMENT: 2000 psi BOP nipples up on aa 3/4" casing. MAXIMUM ANTICIPATED BHP: 0-600' 285psi; 600'-1600' 850 psi; 1600'-6200' 3225 psi.	2/16/2010
MSANDERS	C-144 for Closed Loop System to follow by mail.	2/16/2010