#### State of New Mexico

Form C-101 Permit 111494

### Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG	tor Name and Address PPERATING LLC	OGRID Number     229137	
370000000000000000000000000000000000000	0 W TEXAS AND , TX 79701	3. API Number 30-015-37787	
4. Property Code 38133	5. Property Name EMPIRE STATE SWD	6. Wett No. 002	

#### 7. Surface Location

UL - L	ot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	9	178	29E	F	1980	N	1980	W	EDDY

#### 8. Pool Information

SWD;CISCO 96099

#### Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3583
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	9200	Cisco		6/30/2010
Depth to Ground	water	esh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	24	20	94	40	400	0
Surf	17.5	13.375	48	450	500	0
Int1	12.25	9.625	36	2500	750	0
Prod	8.75	7	26	9200	1050	0

#### Casing/Cement Program: Additional Comments

COG proposes to drill a 24" hole to 40' w/fr mud system, set 20" conductor casing & cement to surf. Drill a 17-1/2" hole to 450' w/fr wtr mud system, wt 8.6-9.2, vis28-34, set 13-3/8" casing & cement to surf. Drill a 12-1/4" hole to 2500' w/cut br mud system, wt 9.8-10.1, vis28-29. Set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 9200' w/cut br mud system, wt 8.7-9.3, vis28-34. Set 7" casing & cement to surface. A DV tool will be set @ +/- 7000'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative		Approved By: Jacqueta Reeves			
Printed Name: Electronica	lly filed by Diane Kuykendall	Title: District Geologist			
Title: Regulatory Analyst		Approved Date: 5/3/2010	Expiration Date: 5/3/2012		
Email Address: dkuykend	all@conchoresources.com				
Date: 4/15/2010	Phone: 432-683-7443	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

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Form C-102

Permit 111494

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number     30-015-37787	2. Pool Code 3. Pool Name 96099 SWD:CISCO	
Property Code	5. Property Nam	
38133	EMPIRE STATE	SWD 002
7. OGRID No.	8. Operator Nam	e 9. Elevation
229137	COG OPERATINO	3583 3583

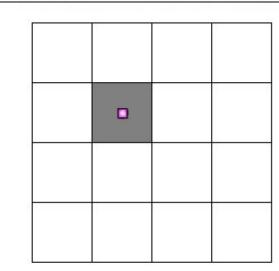
#### 10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	9	17S	29E		1980	N	1980	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13.	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 4/15/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/22/2009 Certificate Number: 3239

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: EMPIRE STATE SWD #002

API: 30-015-37787

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	3/26/2010
rodom	COG Operating LLC respectully requests to drill this well as a SWD well.	3/26/2010
rodom	Application for SWD submitted 2/26/10	4/15/2010

# **Permit Conditions of Approval**

Operator: COG OPERATING LLC , 229137 Well: EMPIRE STATE SWD #002

API: 30-015-37787

OCD Reviewer	Condition						
JVREEVES	BOP must be tested by third party, per District II Supervisor						
JVREEVES	Approval is for drilling operations only. SWD Order must be approved by Santa Fe.						