State of New Mexico

Form C-101 Permit 112675

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

2. OGRID Number
14744
3. API Number
30-015-37854
6. Well No.
COM 001H

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
9	D	11	19S	29E	D	370	N	330	W	EDDY	l

8. Pool Information

WC; BONE SPRING 0

Additional Well Information

9. Work Type 10. Well Typ New Well OIL		200	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3370	
14. Multiple N	200000000	osed Depth 2500	16. Formation Bone Spring	17. Contractor	18. Spud Date 5/1/2010	
Depth to Ground	water		Distance from nearest fresh wa	ster well	Distance to nearest surface water	
Liner: Synthetic Closed Loop Syste	m [mils thick CI	ay Pit Volume: b	bls Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

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Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	350	300	0
Int1	8.75	7	26	8000	700	0
Prod	6.125	4.5	11.6	12500	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched this area & no high concentration were found. Will have on location & working all H2S safety equipment before drilling below the surface casing for safety & insurance purposes. If commercial, a production liner will be run & will utilize packer/port system. No cmt is required. Will stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	3000	1500	Schaffer			
DoubleRam	3000	3000	Schaffer			

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves
Printed Name: Electronically filed by Monty Whetstone	Title: District Geologist
Title: Vice President Operations	Approved Date: 6/2/2010 Expiration Date: 6/2/2012
Email Address: prodmgr@mewbourne.com	
Date: 4/16/2010 Phone: 903-561-2900	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102

Permit 112675

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37854	2. Pool Code	3. Pool Name WC; BONE SPRING	
4. Property Code 38170	5. Property Name ZIRCON 11 STATE COM		6. Well No. 001H
7. OGRID No. 14744	8. Operator Na: MEWBOURNE (9. Elevation 3370

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	198	29E		370	N	330	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	11	198	29E	A	370	N	330	E	EDDY
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 4/16/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 4/15/2010 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: ZIRCON 11 STATE COM #001H

API: 30-015-37854

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-350 FW spud mud. 350' - 8150' Brine water w/sweeps. 8150'-TD Cut Brine w/polymer.	4/16/2010
NMYOUNG	Will mail directional plan & C144 CLEZ to NMOCD Artesia.	4/16/2010
NMYOUNG	Change intermediate mud program from 8150' to 8000' TVD. Also production mud program starting at 8000' to TD.	4/16/2010