# State of New Mexico

#### Form C-101 Permit 115735

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHESAPEA	tor Name and Address KE OPERATING, INC.	2. OGRID Number 147179	
P. O. BOX 18496 OKLAHOMA CITY, OK 731540496		3. API Number 30-015-37938	
4. Property Code 38213	5. Property Name PLU ROSS RANCH 32 STATE	6. Wett No. 001H	

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	25S	30E	P	175	S	400	E	EDDY

## 8. Pool Information

CORRAL CANYON;BONE SPRING, SOUTH

13354

# Additional Well Information

9. Work Type New Well	No. X Called	Well Type OIL		Type 11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3172
14. Multiple N	200	osed Depth 3498			17. Contractor	18. Spud Date	
Depth to Ground	water		D	istance from nearest	fresh water we	11	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	m 「	mils thick	Clay	Pit Volume:		rilling Method: resh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	425	0
Int1	11	8.625	32	3650	1376	0
Prod	7.875	5.5	20	13498	1548	3150

## Casing/Cement Program: Additional Comments

NMOCD's forms C-102 & C-144(CLEZ) pit permit, proposed drilling program, directional planning report, and BOP schematics will be submitted by UPS. There are no known high levels of H2S in this area. However, monitoring of H2S & and readiness will be utilized in the drilling of this well. Will require a NSL. Application is for "drill only".

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Blind	5000	3000	
Blind	5000	3000	

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION			
	permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically f	iled by Bryan Arrant	Title: District Supervisor			
Title: Sr. Regulatory Complian	ce Specialist	Approved Date: 6/22/2010	Expiration Date: 6/22/2012		
Email Address: bryan.arrant@	chk.com				
Date: 6/16/2010 Phone: 405-935-3782		Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 115735

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<ol> <li>API Number</li> <li>30-015-37938</li> </ol>	2. Pool Code 13354	. Pool Name N;BONE SPRING, SOUTH	
4. Property Code 38213	5. Property Name PLU ROSS RANCH 32 STATE		6. Well No. 001H
7. OGRID No. 147179	8. Operator Name CHESAPEAKE OPERATING, INC.		9. Elevation 3172

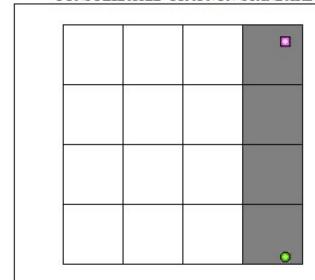
### 10. Surface Location

UL - Lot	Section	Township	Penns	Lat Ida	Feet From	M/C Line	Pant Penen	E/W Line	County
OL - LOI	Section	•		Lot Ion	reet Fioni	N/S Line		E. W Line	County
P	32	25S	30E		175	S	400	E	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	25S	30E	A	350	N	400	E	EDDY
200000000000000000000000000000000000000	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bryan Arrant

Title: Sr. Regulatory Compliance Specialist

Date: 6/16/2010

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/24/2010 Certificate Number: 7977

# **Permit Comments**

Operator: CHESAPEAKE OPERATING, INC. , 147179 Well: PLU ROSS RANCH 32 STATE #001H

API: 30-015-37938

Created By	Comment	Comment Date
Bryan Arrant	BOP test to be performed by 3rd party.	6/15/2010
Bryan Arrant	BOP and Formation Integrity Test (FIT): 13-5/8" x 5M BOP would be installed after setting the 13-3/8" surface casing. The BOP would be pressure tested as a 3M stack at the 13-3/8" and 9-5/8" casing shoes. In this case, no formation integrity test would be done below the 13-3/8" and 9-5/8" casing shoes.	6/15/2010

# **Permit Conditions of Approval**

Operator: CHESAPEAKE OPERATING, INC., 147179
Well: PLU ROSS RANCH 32 STATE #001H

API: 30-015-37938

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string