State of New Mexico

Form C-101 Permit 116628

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address RGY CO. OF COLORADO	2. OGRID Number
15 E	5TH STREET	162683 3. API Number
TULSA, OK 74103		30-015-37971
4. Property Code	5. Property Name	6. Well No.
21728	PARKWAY STATE COM	005H

7. Surface Location

1	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
4	С	15	198	29E	C	330	N	1980	W	EDDY

8. Pool Information

TURKEY TRACK:BONE SPRING	60660
TORKET TRACK, BONE SERING	00000

Additional Well Information

9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	11. Cable/Rotary 12. Lease Type State		
14. Multiple N	15. Proposed Depth 12472	16. Formation Bone Spring	17. Contractor	18. Spud Date 7/15/2010	
Depth to Ground	water	Distance from nearest fresh w	ater well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: 1	obls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	260	310	0
Int1	12.25	9.625	40	2500	700	0
Prod	8.75	7	26	7679	700	2300
Liner1	6.125	4.5	11.6	12472	0	
Prod	8.75	2.875	2.18	8100	0	

Casing/Cement Program: Additional Comments

Drill to vertical TD @ 8100 and log. Set 7" casing from 0-7679 and fiberglass from 7679-8100 and cement to 2300. Fiberglass and cement act as kick off plug. Kick off 6-1/8" hole @ 7739 and drill to lateral TD @ 12472. Run PEAK completion liner, which requires no cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above is true and complete to of my knowledge and belief. I further certify that the drilling pit will be constructed according	OIL CONSERVATION DIVISION
NMOCD guidelines , a general permit , or an (attached) alter OCD-approved plan .	
Printed Name: Electronically filed by Zeno Farris	Title: District Supervisor
Title: Manager Operations Administration	Approved Date: 7/7/2010 Expiration Date: 7/7/2012
Email Address: zfarris@magnumhunter.com	
Date: 6/29/2010 Phone: 972-443-6489	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Permit 116628

Form C-102

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. 1	Pool Name
30-015-37971	60660	TURKEY TRACK;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.
21728	PARKWAY ST	ATE COM	005H
7. OGRID No.	8. Operator	Name	9. Elevation
162683	CIMAREX ENERGY CO. OF COLORADO		3352

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	15	198	29E	In the second of	330	N	1980	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	15	198	29E	N	330	S	1980	W	EDDY
2 S. C.	cated Acres	13. J	oint or Infill		. Consolidation Communitizati	12.002.00		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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3.	1.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 6/29/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 6/22/2010 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: PARKWAY STATE COM #005H

API: 30-015-37971

Created By	Comment	Comment Date
NKRUEGER	C-102, C-144, H2S statement, preliminary directional plan, and drilling plan will all be emailed to Artesia OCD.	6/29/2010

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: PARKWAY STATE COM #005H

API: 30-015-37971

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string