State of New Mexico

Form C-101 Permit 116765

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MACI	tor Name and Address LENERGY CORP	2. OGRID Number 13837	
PO BOX 960 ARTESIA , NM 88211		3. API Number 30-015-37972	
4. Property Code 38234	5. Property Name JACK FROST STATE COM	6. Wett No. 001	

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	H	36	16S	27E	H	1675	N	330	E	EDDY

8. Pool Information

EMPIRE: WOLFCAMP, NORTHWEST	97286
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Additional Well Information

9. Work Type	10. Wett Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3496
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	10589	Wolfcamp		7/15/2010
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water
Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: bbl	s Drilling Method:	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	400	400	0
Int1	8.75	7	26	6250	1175	0
Prod	6.125	4.5	11.6	10589	0	

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 400', run 9 5/8 casing and cement to surface. Drill 8 3/4 hole to 6250' run 7" casing and cement. Drill 6 1/8 hole to 10,589'. Run 4 1/2 casing from 5600 to TD, set with Peak Completion Packer System.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION			
	eneral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electroni	cally filed by Jerry Sherrell	Title: District Supervisor			
Title: Production Clerk		Approved Date: 7/7/2010	Expiration Date: 7/7/2012		
Email Address: jerrys@	mackenergycorp.com				
Date: 7/2/2010	Phone: 505-748-1288	Conditions of Approval Atta	sched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 116765

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

11	LLL LOCATION AND AC	ILAGE DEDICATIO	ILAI	
1. API Number	2. Pool Code		3. Pool Name	
30-015-37972	97286	EMPIRE; WOLFCAMP, NORTHWEST		
4. Property Code	5. Property Name		6. Well No.	
38234	JACK FROST STATE COM		001	
7. OGRID No.	8. Operator Name		9. Elevation	
13837	MACK ENE	3496		

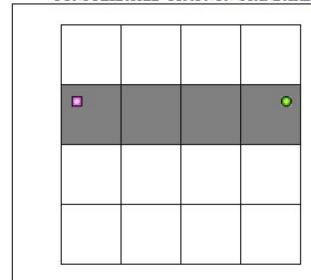
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	36	16S	27E		1675	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	16S	27E	E	1675	N	330	W	EDDY
2.00 May 1	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 7/2/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 6/16/2010 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: JACK FROST STATE COM #001

API: 30-015-37972

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	7/1/2010

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: JACK FROST STATE COM #001

API: 30-015-37972

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string