State of New Mexico

Form C-101 Permit 117846

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	tor Name and Address SOURNE OIL CO	2. OGRID Number 14744	
PO BOX 5270 HOBBS , NM 88241		3. API Number 30-015-38067	
4. Property Code 38258	5. Property Name WINCHESTER 36 STATE	6. Well No. 002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	36	198	28E	C	150	N	2130	W	EDDY

8. Pool Information

WINCHESTER;BONE SPRING 65010

Additional Well Information

9. Work Type	10. Wett Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3309
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	12600	Bone Spring		9/15/2010
Depth to Ground	water	Distance from nearest fre	esh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	12.25	9.625	36	1200	300	0
Int2	8.75	7	26	8000	1000	0
Prod	6.125	4.5	11.6	12600	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as need for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	2500	Schaffer

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Randy Dade		
NMOCD guidelines , a gen OCD-approved plan .	eral permit , or an (attached) alternative			
Printed Name: Electronica	lly filed by Monty Whetstone	Title: District Supervisor		
Title: Vice President Oper	rations	Approved Date: 8/19/2010	Expiration Date: 8/19/2012	
Email Address: prodmgr@	mewbourne.com			
Date: 7/23/2010	Phone: 903-561-2900	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 117846

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name	
30-015-38067			TER;BONE SPRING	
4. Property Code	5. Property	Name	6. Well No.	
38258	WINCHESTER 36 STATE		002H	
7. OGRID No.	8. Operator Name		9. Elevation	
14744	MEWBOURN	E OIL CO	3309	

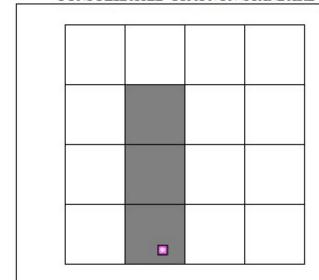
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	36	198	28E	1.4.	150	N	2130	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	198	29E	N	330	S	2130	W	EDDY
2.50	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 7/23/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/1/2010 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: WINCHESTER 36 STATE #002H

API: 30-015-38067

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-300' FW spud mud w/lime for pH & LCM as needed. 300'-1200' Brine w/lime for pH & LCM as needed. 1200' - 7000' FW w/Lime for pH. 7000' - 12600 FW w/polymer.	7/23/2010
NMYOUNG	C-144 CLEZ & directional plan mailed to NMOCD Artesia.	7/23/2010

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: WINCHESTER 36 STATE #002H

API: 30-015-38067

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string