District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 121997

WELL API NUMBER
30-025-39804

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number
440

2. Name of Operator
CHEVRON U S A INC

9. OGRID Number
4323

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

10. Pool name or Wildcat

4. Well Location
Unit Letter N : 959 feet from the S line and 2519 feet from the W line
Section 29 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3467 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other:		Other: **Drilling/Cement**	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-06-10: Run 8 5/8" csg to 1254. Mix & pump 104 bbls (335 sx, 1.75 yld), 13.5 ppg, lead cmt. Mix & pump 37 bbls (15 sx, 1.34 yld, 14.8 ppg tail cmt. 17 bbls cmt to surf. (23#, J-55, STC)

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		12.25	8.625	23		0	1254	335	1.75					
	Surf		12.25	8.625	23		0	1254	155	1.34					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 11/3/2010
Type or print name Denise Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist DATE 11/4/2010 9:22:16 AM