# State of New Mexico

#### Form C-101 Permit 123424

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG	ator Name and Address OPERATING LLC	OGRID Number     229137	
	50 W TEXAS LAND , TX 79701	3. API Number 30-015-38274	
4. Property Code 5. Property Name 38386 HONEY GRAHAM 29 STATE		6. Wett No. 003H	

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	29	26S	28E	В	330	N	1980	E	EDDY

### 8. Pool Information

HAY HOLLOW:BONE SPRING  3
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## Additional Well Information

9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3006 18. Spud Date 12/5/2010	
14. Multiple N	15. Proposed Dep 13502	th 16. Formation Bone Spring	17. Contractor		
Depth to Ground	water	Distance from nearest fresh	water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils th	ck Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	350	0
Int1	12.25	9.625	36	2300	900	0
Prod	7.875	5.5	17	13502	1150	2100

## Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 300' with FW. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 2300' with brine, and run 9-5/8", 36#, J-55 and cement to surface. Drill 7-7/8" hole with cut brine to 13,502' MD (6,800' TVD). Run 5-1/2", 17#, P-110 & N-80 csg and cement to surface in 2 stages.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
	neral permit □, or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Report	ing Mgr	Approved Date: 11/18/2010	Expiration Date: 11/18/2012		
Email Address: dkuyken	dall@conchoresources.com				
Date: 11/17/2010	Phone: 432-683-7443	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 123424

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-38274			3. Pool Name DLLOW;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.	
38386	HONEY GRAHAM 29 STATE		003H	
7. OGRID No.	8. Operator Name		9. Elevation	
229137	COG OPERATING LLC		3006	

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	29	26S	28E		330	N	1980	E	EDDY

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	32	26S	28E	3	330	S	2310	E	EDDY
V	cated Acres 3.78	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/17/2010

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 11/2/2010 Certificate Number: 12797

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: HONEY GRAHAM 29 STATE #003H

API: 30-015-38274

Created By	Comment	Comment Date
krobinson2	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	11/17/2010

# **Permit Conditions of Approval**

Operator: COG OPERATING LLC , 229137 Well: HONEY GRAHAM 29 STATE #003H

API: 30-015-38274

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string