C-145

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District [3] 1000 No Hanne Fal. 1200; 3714 97410 Phosic (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Form C-145 Permit 123323

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NW 87505

## Change of Operator

Previous Operator Information		New Operator Information	
		Effective Date:	Effective on the date of approval by the DCD
OGRID;	13998	OGRID:	18118
भिकालकः	MARALEX RESOURCES INC	Name;	PRO NM ENERGY INC
Address:	50 BOX 338	Address	460 St. Michael's Dr., #300
City, State, Zip	IGNACIO, CO SI 137	City, State, Zip: Santa Ec, NM 87505	
herebu nerifi	that the rules of the Oil Conserva	atiana Chiandelana benara	have complied with and that the
aformation on	his form and the certified list of	wells is true to the b	sest of my knowledge and belief.
rocicecany, of appicable rules. Previous Operatof		CV TRIC marking and the	المستاء ويمرأ أستاك مرباه والمستومسية كالسار الرسام الاصفاد فيموا بالأبارة
	icable rules.	GY INC certifies the New Ope	est it has read and understands the following
Previous Ope	icable rules.	<b>\</b>	**************************************
Previous Ope Signature: Printed	icable rules.	New Ope	**************************************
	icable rules.	New Ope Signature: Printed	**************************************

## **NMOCD Approval**

Electronic Signature: Charlie Perrin, District 3

Date: November 18, 2010

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PRO NM ENER BY INC cortifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells are in compliance with 19.15.17 NMAC, have been closed pursuant to 19.15.17.10 NMAC, or have been retrofrated to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.

## PRO NM ENERGY INC understands that the (MID's approval of this operator change:

- constitutes approval of the housier of the permit for any permitted pit, below-gende tank or closed-loop system as sociated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to Inne 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those I clow grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19 15 17 NMAC.

## As the operator of record of wells in New Mexico, PRO NM ENERCY INC agrees to the following statements:

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2. I understind that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.8 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing mactive wells or environmental cleanup, before the OCD wil. approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.
- I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and purhorization to transport, and injection for each injection well. Sec 19.14.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
- 4. I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "tractive Well List" on OCD's website.
- 5. I must be premient with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanker financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9.C NMAC. I understand that I can check my compliance with the single well financial assurance requirem at by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCII will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
- 7. I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its in quirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection pennits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
- 8. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate if y wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26. I NMAC. I understand that when there is a continuous one-year period of non-injection into

well, nuthority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

- 9. I am responsible for providing the OCD with any current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.8 NMAC, I semain responsible for the wells end related facilities and all related regulatory filings until the OCD approves the operator change, I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.