State of New Mexico

Form C-101 Permit 123615

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COGO	or Name and Address PERATING LLC	2. OGRID Number 229137	
	0 W TEXAS AND , TX 79701	3. API Number 30-015-38295	
4. Property Code 38397	5. Property Name BIRDSEYE 32 STATE	6. Wett No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	32	198	31E	0	330	S	2260	E	EDDY

8. Pool Information

HACKBERRY:BONE SPRING 2934	HACKBERRY:BONE SPRING	29345
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Additional Well Information

9. Work Type	10. Weil Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	3462
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	13450	Bone Spring		12/20/2010
Depth to Ground	water	Distance from nearest fre	sh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	655	550	0
Int1	12.25	9.625	36	4050	1300	0
Prod	7.875	5.5	17	13450	1600	450

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 655' with FW. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 4050' with brine, and run 9-5/8", 36#/40#, BUTT, J-55 (with DVT/ECP set 200' above reef @ approx 2550') and cement to surface in 2 stages. Drill 7-7/8" hole with cut brine to 10,490'. Run logs, plug back to 8500' to kick off and drill lateral to 13450' MD (9050' TVD). Run 5-1/2", 17#, P-110/N-80 csg and cement to 450' in 2 stages.

Proposed Blowout Prevention Program

Γ	Type	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	3000	3000	Cameron

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
	neral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronica	ally filed by Diane Kuykendall	Title: District Supervisor	25		
Title: Production Reporti	ng Mgr	Approved Date: 11/29/2010	Expiration Date: 11/29/2012		
Email Address: dkuykend	tall@conchoresources.com				
Date: 11/24/2010	Phone: 432-683-7443	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 123615

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

-3462

1. API Number 30-015-38295			Pool Name RY;BONE SPRING	
4. Property Code	5. Property	Name	6. Wett No.	
38397	BIRDSEYE 3	2 STATE	001H	
7. OGRID No.	8. Operator	8. Operator Name		
229137	COG OPERAT	3462		

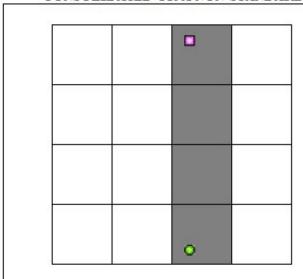
10 Surface Location

				20.	Jul Ince Doc	THE CALL			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	32	198	31E	N. Bernette B	330	S	2260	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	32	198	31E	В	330	N	2260	E	EDDY
	cated Acres	13. J	oint or Infill	14	14. Consolidation Code		15. Order No.		
160	0.00								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/24/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 11/4/2010 Certificate Number: 12797

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: BIRDSEYE 32 STATE #001H

API: 30-015-38295

Created By	Comment	Comment Date
krobinson2	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	11/24/2010

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: BIRDSEYE 32 STATE #001H

API: 30-015-38295

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string