State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Santa I C, IVIN 07505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number CIMAREX ENERGY CO. OF COLORADO 162683 600 N. Marienfeld St 3. API Number Midland, TX 79701 30-025-40041 4. Property Code 5. Property Name 6. Well No. 35401 QUAIL RIDGE 32 STATE 004

				7. S	urface Loca	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	19S	34E	P	990	S	330	E	LEA

8. Pool Information

2260

Form C-101

Permit 126920

APACHE RIDGE;BONE SPRING

9. Work Type	10. Weii Type		11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation	
New Well	OIL			State	3660	
14. Multiple		osed Depth	16. Formation 17. Contract		18. Spud Date	
N		5323	Bone Spring		3/15/2011	
Depth to Ground water			Distance from nearest	Distance to nearest surface water		
Liner: Synthetic Closed Loop Syste		mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water 🗙 Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1350	1080	0
Int1	12.25	9.625	40	5400	1760	0
Prod	8.75	7	26	9600	1665	5200
Prod	8.75	5.5	17	15323	0	

Casing/Cement Program: Additional Comments

Drill 8.75" pilot hole to 11000 and log. Set 191 sx Halcem H cmt plug from 10470-11000. Drill through cement and kick off 8.75" lateral @ 10530 and drill to TD 15323 MD, 10816 TVD. Set dual 7" and 5.5" casing string. 7" from 0-9600 and 5.5" from 9600-15323. Cement liner.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above of my knowledge and belief. I further certify that the drilling pit will be c		OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , OCD-approved plan .	or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically filed by Z	eno Farris	Title: Geologist				
Title: Manager Operations Administrati	ion	Approved Date: 2/9/2011	Expiration Date: 2/9/2013			
Email Address: zfarris@cimarex.com	Silve Coat Come					
Date: 2/9/2011 Phone: 432-620-1936		Conditions of Approval Atta	ached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40041			Pool Name DGE;BONE SPRING
4. Property Code	5. Property Name		6. Weti No.
35401	QUAIL RIDGE 32 STATE		004
7. OGRID No.	8. Operato	9. Elevation	
162683	CIMAREX ENERGY O	3660	

				10. 5	Surface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	198	34E	6.6. Sec. 2.7	990	S	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	19S	34E	M	660	S	330	W	LEA
	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration Date: 2/9/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones

Date of Survey: 12/22/2010

Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683

Well: QUAIL RIDGE 32 STATE #004 API: 30-025-40041

Created Comment Comment By Date NKRUEGER C-102, C-144, and preliminary directional plan to be emailed to Hobbs OCD. 2/9/2011 Cimarex Energy Co. of Colorado does not anticipate that there will be enough H2S from the NKRUEGER surface to the Bone Spring formation to meet the OCD's minimum requirements for the 2/9/2011 submission of a contingency plan for this test. pkautz Land S/S 2/9/2011

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO, 162683 Well: QUAIL RIDGE 32 STATE #004 API: 30-025-40041

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string