State of New Mexico

Form C-101 Permit 126936

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

· ·	rator Name and Address K ENERGY CORP	2. OGRID Number 13837	
PO Box 960		3. API Number	
Artesia, NM 88211		30-05-64142	
4. Property Code	5. Property Name	6. Wett No.	
38482	RUSHMORE STATE COM	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	09S	29E	0	555	S	1980	E	CHAVES

8. Pool Information

MANY GATES;MORROW (GAS) 80980

Additional Well Information

9. Work Type New Well	10. Wett Type GAS	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3984 18. Spud Date 3/1/2011	
14. Multiple N	15. Proposed Depth 12947	16. Formation Morrow	17. Contractor		
Depth to Ground	water	Distance from nearest f	resh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	800	900	0
Int1	12.25	9.625	36	2600	1180	0
Prod	8.75	7	26	9050	1490	0
Liner1	6.125	4.5	11.6	12947	0	

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2 hole to 800' set 13 3/8 csg and cement. Drill 12 1/4 hole to 2600' set 9 5/8 csg and cement. Drill 8 3/4 hole to 9050' set 7" csg and cement. Drill 6 1/8 horizontal hole to 12,947' set 4 1/5 liner from 8400 to TD using Packer Plus System.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	5

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan.	Approved By: Randy Dade			
Printed Name: Electronically filed by Jerry Sherrell	Title: District Supervisor			
Title: Production Clerk	Approved Date: 2/10/2011 Expiration Date: 2/10/2013			
Email Address: jerrys@mackenergycorp.com				
Date: 2/9/2011 Phone: 505-748-1288	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 126936

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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15.5 (3. Pool Name ATES;MORROW (GAS)	
RUSHMORE STATE COM		001H	
8. Operato	9. Elevation		
MACK ENERGY CORP 3984			
	2. Pool Code 80980 5. Property RUSHMORE S 8. Operato	5. Property Name RUSHMORE STATE COM 8. Operator Name	

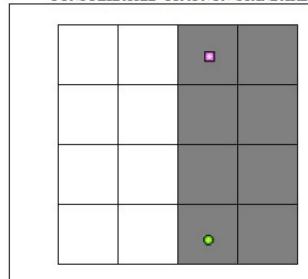
10. Surface Location

UL -	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C)	36	098	29E		555	S	1980	E	CHAVES

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	36	098	29E	B	685	N	1955	E	CHAVES
V	cated Acres 0.00	13. J	Joint or Infill	14	4. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 2/9/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/28/2010 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: RUSHMORE STATE COM #001H

API: 30-05-64142

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD, are low enough that a contingency plan is not required.	2/9/2011
Artesia	Land F/S	2/10/2011

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: RUSHMORE STATE COM #001H

API: 30-05-64142

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string