## State of New Mexico

#### Form C-101 Permit 127795

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG	stor Name and Address DPERATING LLC	2. OGRID Number 229137		
	50 W TEXAS .AND , TX 79701	3. API Number 30-015-38488		
4. Property Code 308624	5. Property Name HONEYGRAHAM STATE	6. Wett No. 006H		

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	29	26S	28E	C	330	N	2310	W	EDDY

### 8. Pool Information

HAY HOLLOW:BONE SPRING 302
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### Additional Well Information

9. Work Type New Well	Make Make Make Make Make Make Make Make	Well Type 11. Cable/Rotary OIL		12. Lesse Type State	13. Ground Level Elevation 2996	
14. Multiple N	15. Propos 134	-	16. Formation Bone Spring		18. Spud Date 3/9/2011	
Depth to Ground	water		Distance from nearest f	resh water well	Distance to nearest surface water	
Liner: Synthetic Closed Loop Syste		mils thick Cl	ay Pit Volume:	bbls Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	300	0
Int1	12.25	9.625	36	2250	500	0
Prod	7.875	5.5	17	13420	950	2000

### Casing/Cement Program: Additional Comments

Drill 17 1/2" hole to 300' with fresh water, run 13 3/8 48# H-40 casing and cememnt to surface. Drill 12 1/4" hole to 2250' with brine, run 9 5/8 36# J-55 casing and cement to surface. Drill 7 7/8" hole to 6050' with cut brine, then drill lateral to new BHL with TVD of 6700' measured depth of 13,420' and cement to 2000'.

Proposed Blowout Prevention Program

<u> </u>			802
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative		Approved By: Randy Dade			
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reports	ng Mgr	Approved Date: 2/23/2011	Expiration Date: 2/23/2013		
Email Address: dkuykend	fall@conchoresources.com				
Date: 2/23/2011	Phone: 432-683-7443	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 127795

# Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

111	LLL LOCATION AND ACK	LAGE DEDICATION	LAI	
1. API Number	2. Pool Code	3.	Pool Name	
30-015-38488	30215	HAY HOLLOW; BONE SPRING		
4. Property Code	5. Property Name		6. Well No.	
308624	HONEYGRAH	006H		
7. OGRID No.	8. Operator Name		9. Elevation	
229137	COG OPERATING LLC 29			

### 10. Surface Location

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ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	29	26S	28E	In the second of	330	N	2310	W	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	32	26S	28E	2	330	S	2310	W	EDDY
V	cated Acres 3.76	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 2/23/2011

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 1/26/2011 Certificate Number: 12797

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: HONEYGRAHAM STATE #006H

API: 30-015-38488

Created By	Comment	Comment Date	
Artesia	Land S/S	2/23/2011	

# **Permit Conditions of Approval**

Operator: COG OPERATING LLC , 229137 Well: HONEYGRAHAM STATE #006H

API: 30-015-38488

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string