Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMBNO. 1004-0137 Expires. March 31, 2007

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr Other Other Other Name of Operator Marbob Energy Corporation 8. Lease Name Dodd Fed. 3. Address PO Box 227 Artesia, NM 88211-0227 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FNL 660 FEL, Unit H At top prod. interval reported below same At total depth same OCDARTESIA 10. Field and Po- Survey or Ar Eddy 14. Date Spudded 08/29/1985 15. Date T.D. Reached 08/29/1985 16. Date Completed 09/23/1985 17. Elevations (I 3634' DF 18. Total Depth: MD 4558' 19. Plug Back T.D MD 4522' 20. Depth Bridge Plug Set: MD TVD 4558' 19. Plug Back T.D MD 4522' 20. Depth Bridge Plug Set: MD TVD 4558' TVD 4522' 20. Depth Bridge Plug Set: MD TVD 4558' TVD 4522' 20. Directional Survey? No Yes Was DST run? Was DST run? No Yes Was DST run? Directional Survey? No Was DST run?	Agreement Name and No. 11789X and Well No. eral Unit #31 o. 976 ool, or Exploratory — Q — G — S A M., on Block and rea Sec. 14-T17S-R29E
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN 22. Was well cored? No Yes Was DST run? No Yes Directional Survey? No Yes Directional Survey? No Yes Directional Survey?	(Submit report)
DSN Was DST run? No Yes Directional Survey? No Y Z3. Casing and Liner Record (Report all strings set in well)	(Submit report)
Stage Cementer No. of Sks. & Slurry Vol. Countries	1
Hole Size Size/Grade W1. (#/ft.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Type of Cement Cement Top*	Amount Pulled
13" 50# 0 242' None 0	242'
10 3/4" 40# 0 471' 100 sx 0	None None
6 1/4" 4 1/2" 11.6# 0 4538' 450 sx 0	None
24. Tubing Record	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD)	MD) Packer Depth (MD)
25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No Holes	Perf. Status
	ee #32 🔙
	ee #32
C) Yeso 4085' - 4350' 32 * So D)	ee #32
27 Acid Fracture Treatment Cement Squeeze etc	Notification:
Depth Interval Amount and Type of Material SA 1	Perfs 3146-3345'
	ermined to be titious
28. Production - Interval A	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 09/23/1985 09/24/1985 24 6 8 28 Pumping	
Choke Tbg Press Csg Size Flwg Press Rate BBL MCF BBL Ratio Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio Producing	
28a. Production - Interval B	
Date First Fest Hours Test Production BBL MCF BBL Corr. API Gas Production Method Gravity Gas Production Method Gas Gravity Gas Gas Gravity Gas Ga	
Choke Size Tbg Press Csg Press Rate BBL Gas Water BBL Gas/Oil Ratio Well Status	
*(See instructions and spaces for additional data on page 2)	