

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMLC028731A

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.
NMNM111789X8. Lease Name and Well No.
Dodd Federal Unit #939. AFI Well No.
30-015-25625

10. Field and Pool, or Exploratory

G-JSR-Q-G-JA

11. Sec., T., R., M., on Block and
Survey or Area Sec. 22-T17S-R29E12. County or Parish
Eddy13. State
NM17. Elevations (DF, RKB, RT, GL)*
3550' GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227
Artesia, NM 88211-0227**3a. Phone No. (include area code)
575-748-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **330 FSL 2410 FEL, Unit O**At top prod. interval reported below **Same**At total depth **Same**JUN 16 2008
OCD-ARTESIA14. Date Spudded **11/09/1986** 15. Date T.D. Reached **11/18/1986** 16. Date Completed **12/08/1986**
☐ D & A ☒ Ready to Prod.18. Total Depth: MD **4510'** 19. Plug Back T.D.: MD **4456'** 20. Depth Bridge Plug Set: MD
TVD **4510'** TVD **4456'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DSN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	342'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4473'		4050 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres			3677' - 3699'		7	* See #32
B) Yeso			3979' - 4152'		23	* See #32
C)						
D)						

OCD Notation: Both of these sets of perfs done in Nov/Dec 1986 (Yeso
interval 3979-4152' previously unreported)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/08/1986	12/09/1986	24	→	25	40				Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)