

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.  
**NMLC028731B**

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.  
**NMNM111789X**8 Lease Name and Well No.  
**Dodd Federal Unit #48**9 AFI Well No.  
**30-015-26365**

10 Field and Pool, or Exploratory

**G-J-SR-Q-G-SA**11 Sec., T., R., M., on Block and  
Survey or Area **Sec. 14-T17S-R29E**12 County or Parish  
**Eddy**13 State  
**NM**17 Elevations (DF, RKB, RT, GL)\*  
**3619' GL**1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227**  
**Artesia, NM 88211-0227**3a. Phone No. (include area code)  
**575-748-3303**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2615 FSL 1980 FEL, Unit J**At top prod. interval reported below **same**At total depth **same****JUN 16 2008****OCD-ARTESIA**14. Date Spudded  
**10/23/1990**15. Date T.D. Reached  
**11/02/1990**16. Date Completed **12/24/1990**  
☐ D & A ☒ Ready to Prod.18. Total Depth: MD **4535'**  
TVD **4535'**19. Plug Back T.D.: MD **4478'**  
TVD **4478'**20. Depth Bridge Plug Set. MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**SDSN, CSN, LML**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	425'		250 sx		Circ	None
7 7/8"	5 1/2"	17#	0	4496'		1450 sx		Circ	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>San Andres</b>			<b>2822' - 3473'</b>		<b>39</b>	<b>* See #32</b>
B) <b>Yeso</b>			<b>4123' - 4370'</b>		<b>20</b>	<b>* See #32</b>
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

**OCD Notification:**  
**SA Perfs 2822-3473'**  
**determined to be**  
**fictitious**

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/1990	12/29/1990	24	→	10	34	50			<b>Pumping</b>
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						<b>Producing</b>

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)