Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCD-ARTESIA FORM APPROVED OMBNO. 1004-0137 Expires. March 31, 2007

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											:	5 Lease Serial No. NMLC028731B					
a. Type					II Dr											or Tribe N	lame	
b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr, Other												7	7. Unit or CA Agreement Name and No. NMNM111789X					
2. Name of Operator Marbob Energy Corporation													8 Lease Name and Well No. Dodd Federal Unit #48					
Address PO Box 227 Artesia, NM 88211-0227  3a Phone No. (include area code) 575-748-3303												Ş	9. AFI Well No. 30-015-26365					
Locat					in accordar	ice with	Federa	requiremen	its)*			10	Field	and P	ool, or	Explorator	ту	
At surface 2615 FSL 1980 FEL, Unit J NOV 1 2 2008												1	11 Sec., T., R , M., on Block and Survey or Area Sec. 14-T17S-R29E					
At top prod interval reported below same  OCD-ARTESIA  At total depth same												12	12. County or Parish 13. State Eddy NM					
4 Date Spudded 15 Date T.D. Reached 11/02/1990 11/02/1990							D& A Ready to Prod.					17	17. Elevations (DF, RKB, RT, GL)* 3619' GL					
. Total		1D 4535			19 Plug Ba	ck T D	MD	4478'	··········	20. Depth		Plug Se	: M	D				
		VD 4535					TVD	4478'						/D				
	Electric & N, CSN, L		echanical	Logs Ru	n (Submit	copy of o	ach)				vell core OST run		No [			nit analysis nit report)	s)	
	ng and Lin		d (Papar	t all atri	non not in	aH)				Direct	tional St	arvey?	∏No	V	Yes (S	ubmit copy	<u>()                                    </u>	
Hole Size	<del></del>		i. (#/ft.)	Top (M		om (MD	11 -	e Cementer Depth		of Sks. & of Cement	Slurry (Bl	Vol.	Ceme	nt Top	*	Amount	Pulled	
2 1/4"	8 5/8"		#	0	42	425'			250 s				Circ			None		
7/8"	5 1/2"	17	#	0	44	96'			1450	sx			Circ			None		
Size	ng Record Depth	Set (MD	) Packer	Depth (N	ID) Si	ze	Dept	h Set (MD)	Packer	Depth (MD)		Size	Dep	th Set (	MD)	Packer D	Pepth (MD)	
		als					1											
5. Produ	icing Interv						26.	Perforation	Record		100 mm					10 may 100 may 1		
	Formatio			Top	Во	ottom		Perforated 1			ıze	No. I	loles	<b>I</b>		erf. Status		
San	Formation Andres			Тор	Во	ottom	282	Perforated 1 2' - 3473'			ize	39	loles		See #3	2 👉	<del></del>	
) San ) Yese	Formation Andres			Тор	Во	ottom	282	Perforated 1			ize		Ioles			2 👉		
) San ) Yese )	Formation Andres	n	Cement Sq			ottom	282	Perforated 1 2' - 3473'			ize	39	Ioles	* (	See #3 See #3	2 2	lation.	
San Yese )	Formation Andres 0	reatment, (	Cement Sq			ottom	282	Perforated 1 2' - 3473' 3' - 4370'	Interval			39	Ioles	* (	See #3 See #3 OCD SA P	2 2 2 Notific	322-3473	
San Yese )	Formation Andres o Fracture, Tr	reatment, (	Cement Sq			ottom	282	Perforated 1 2' - 3473' 3' - 4370'	Interval	S		39	loles	* (	See #3 OCD SA P	2 2 Notific	322-3473	
Yeso (7) (7) (7) (7) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	Formation Andres  o  Fracture, To Depth Inter	n reatment, (	Cement Sq			ottom	282	Perforated 1 2' - 3473' 3' - 4370'	Interval	S		39	loles	* (	See #3 OCD SA P	Notificerfs 28	322-3473	
) San ) Yese ) ) 7. Acid,	Formation Andres o Fracture, Tr	n reatment, (	Cement Sq	ueeze, ete	Gas		282	Perforated 1 2' - 3473' 3' - 4370'	Interval	S	faterial	39		* (	See #3 OCD SA P	Notificerfs 28	322-3473	
) San ) Yeso ) 7. Acid, 3. Produ Date First Produced /28/1990	Fracture, Tr Depth Inter- uction - Inte   Fest   Date     12/29/1990	rval A Hours Tested 24	Test	on Oil BBL	Gas MCF		2822 4122 4123 Vater 3BL 50	Perforated 1 2' - 3473' 3' - 4370'  A	Interval	nd Type of M	faterial Pr	39 20		* (	See #3 OCD SA P	Notificerfs 28	322-3473	
San Yese  7. Acid,  8. Produced Produced /28/1990 Choke	Fracture, Tr Depth Inter- uction - Inte	rval A  Ifours Tested	Test Production	uecze, etc	Gas MCF 34 Gas		2822 412.	Perforated 1 2' - 3473' 3' - 4370'  A	Interval	nd Type of M	faterial Pr	39 20	Method	* !	OCD SA P dete	Notificerfs 28 rmined itious	322-3473 to be	
3. Produced /28/1990 Choke Gize	Fracture, Tr. Depth Inter  uction - Inte    Test   Date     12/29/1990     Tbg Press     Flwg     Sl     Uction - Inter	rval A Ifours Tested 24 Csg. Press	Test Producing 24 Hr Rate	on Oil BBL	Gas MCF 34 Gas MCF		Vater 3BL 50	Perforated 1 2' - 3473' 3' - 4370'  A  Oil Grav Corr Af  Gas/Oil Ratio	mount a	nd Type of M  Gas Gravity  Well Statu	faterial Pr	20  roduction  Pumping  Producing	Method	* (CEP	OCD SA P dete	Notificerfs 28 rmined itious	322-3473 to be	
) San ) Yese ) ) 7. Acid, 3. Produced Produced 1/28/1990 Choke	Fracture, Tr. Depth Inter- uction - Inter- late   Test   Date   12/29/1990   Tbg Press   Flwg   Sl	rval A Ifours Tested 24 Csg. Press	Test Production	ueeze, ete	Gas MCF 34 Gas MCF		2822 4122 Water 3BL 50	Perforated 1 2' - 3473' 3' - 4370'  A  Oil Grav Corr AF	mount a	nd Type of M	faterial Pr	20 20 oduction	Method	* (CEP	OCD SA P dete	Notificerfs 28 rmined itious	322-3473	
) San ) Yess ) ) 7. Acid,  Date First Produced 2/28/1990 Choke Size Prod Date First	Fracture, Ti Depth Inter  uction - Inte    Fest   Date     12/29/1990     Tbg Press     Flwg     St     Uction - Inte	rval A Ifours Tested 24 Csg. Press	Test Production  24 Hr Rate  Test Production	ueeze, ete	Gas MCF 34 Gas MCF Gas MCF	VE	Vater 3BL	Perforated 1 2' - 3473' 3' - 4370'  A  Oil Grave Corr Ai  Gas/Oil Ratio	mount a	nd Type of M  Gas  Gravity  Well Statu	Interial Pr	20  roduction  Pumping  Producing	Method ACC	* SEP	OCD SA P dete fict	Notificerfs 28 rmined itious  POR  - 8 2	RECO	