

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Diane Kuykendall		Approved By: Paul Kautz	
Title: Production Reporting Mgr		Title: Geologist	
Email Address: dkuykendall@conchoresources.com		Approved Date: 6/20/2011 Expiration Date: 6/20/2013	
Date: 5/25/2011	Phone: 432-683-7443	Conditions of Approval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 132213

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40163	2. Pool Code 41460	3. Pool Name LUSK;BONE SPRING, SOUTH
4. Property Code 308162	5. Property Name MAGNUM PRONTO STATE COM	6. Well No. 005H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3531

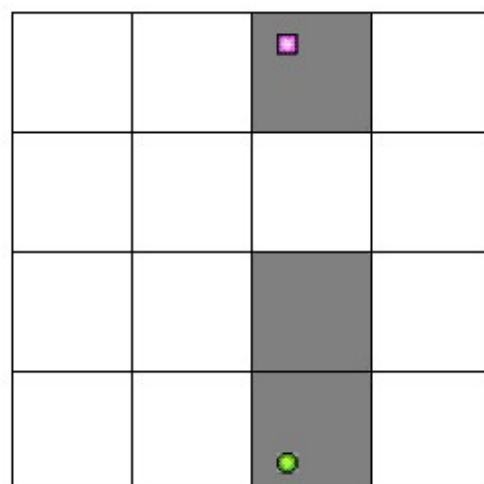
10. Surface Location

UL - Lot O	Section 32	Township 19S	Range 32E	Lot Idn 3	Feet From 330	N/S Line S	Feet From 2260	E/W Line E	County LEA
---------------	---------------	-----------------	--------------	--------------	------------------	---------------	-------------------	---------------	---------------

11. Bottom Hole Location If Different From Surface

11. Bottom Hole Location If Different From Surface									
UL - Lot B	Section 32	Township 19S	Range 32E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2260	E/W Line E	County LEA
12. Dedicated Acres 160.45		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall
Title: Production Reporting Mgr
Date: 5/25/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson
Date of Survey: 5/17/2011
Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137
Well: MAGNUM PRONTO STATE COM #005H
API: 30-025-40163

Created By	Comment	Comment Date
krabinson2	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/25/2011
krabinson2	Due to a change in the rig schedule, we are respectfully requesting an approval before June 3, 2011 if possible. Thank you!	5/25/2011
pkautz	Land S/S	5/26/2011
pkautz	This well is in the potash area. OCD will have to get approval from BLM and SLO	5/26/2011
pkautz	2nd operator in proration unit	5/26/2011
DMULL	OCD Hobbs office has received Letter from Intrepid Potash, Inc. Also response letters from the BLM & SLO.	6/20/2011
DMULL	OCD Hobbs office has received agreement letter from Second operator (Cimarex).	6/20/2011
DMULL	OCD Hobbs has received form C-144CLEZ. OCD Permit Number P1-03374.	6/20/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: MAGNUM PRONTO STATE COM #005H

API: 30-025-40163

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string