

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Monti Sanders		Approved By: Randy Dade	
Title:		Title: District Supervisor	
Email Address: montis@yatespetroleum.com		Approved Date: 6/21/2011 Expiration Date: 6/21/2013	
Date: 6/21/2011 Phone: 575-748-4244		Conditions of Approval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 133490

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39154	2. Pool Code 96210	3. Pool Name EMPIRE; GLORIETA-YESO
4. Property Code 38672	5. Property Name WOODCHUCK ABW STATE	6. Well No. 002
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3715

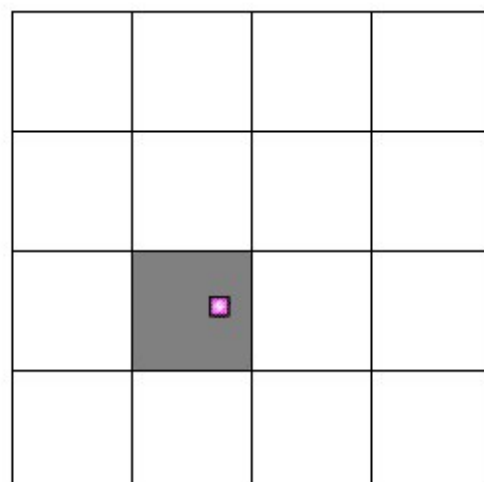
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	13	17S	28E		2050	S	2265	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 6/21/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 5/7/2011

Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: WOODCHUCK ABW STATE #002

API: 30-015-39154

Created By	Comment	Comment Date
clif	C-144 for a closed loop system and a h2s contingency plan to follow in the mail.	6/21/2011
clif	Maximum anticipated BHP: 0-300' will be 130 psi and 300'-5200' will be 2650 psi.	6/21/2011
clif	Well will be drilled vertically to 5200'. Well will be evaluated & if comercial 5 1/2" casing will be ran & cemented.	6/21/2011
clif	Mud Program: 0-300' will be drilled with fresh water with a weight 8.6-9.2, and a viscosity of 29-36. 300'-5200' will be drilled with cut brine with a weight of 10.0-9.5, a viscosity of 29-35, and a water loss of no-20cc.	6/21/2011
Artesia	Land S/S	6/21/2011

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575

Well: WOODCHUCK ABW STATE #002

API: 30-015-39154

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string