### State of New Mexico

Form C-101 Permit 131982

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL.	RE-ENTER DEEP	N PLUGBACK	OR ADD A ZONE
ALLECATION FOR LEMMI TO DIMED.	THE LITTLE DELLE	THE PROPERTY.	OIL ADD A LONE

1. Operati	or Name and Address	2. OGRID Number	
BC OPERATING, INC. P O Box 50820 Midland, TX 79710		160825 3. API Number	
		4. Property Code	5. Property Name
38632	HOPTOIT STATE COM	002	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	23	15S	31E	L	1650	S	330	W	CHAVES

#### 8. Pool Information

WILDCAT G-05 \$1531110;ABO-WOLFCAMP

97715

#### Additional Well Information

9. Work Type	10. Weti Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation	
New Well	OIL		State	4383	
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date	
N	13450	Wolfcamp		5/18/2012	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	
Pit: Liner: Synthetic [ Closed Loop Syste	mils thick	Clay Pit Volume: bbl	s Drilling Method: Fresh Water X Brine I	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	40	4000	1000	0
Int2	8.75	5.5	17	8500	0	0
Prod	7.875	5.5	17	13450	1100	8500

#### Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION			
	eneral permit , or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electroni	cally filed by Pam Botkin	Title: Geologist	XXII OLD TO THE TAXABLE PROPERTY.		
Title: Engineering Tech		Approved Date: 6/22/2011	Expiration Date: 6/22/2013		
Email Address: pbotkin	@blackoakres.com				
Date: 5/18/2011	Phone: 432-684-9696	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 131982

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code		3. Pool Name
30-05-29189	97715 WILDCAT G-05 \$1531110;		\$1531110;ABO-WOLFCAMP
4. Property Code	5. Prop	erty Name	6. Well No.
38632	HOPTOIT STATE COM		002
7. OGRID No.	8. Ope	rator Name	9. Elevation
160825	BC OPERA	ATING, INC.	4383

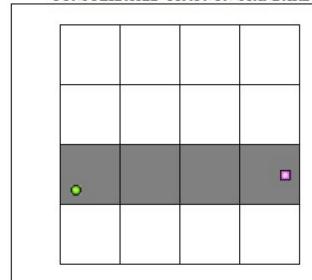
#### 10. Surface Location

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	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	23	15S	31E	L	1650	S	330	W	CHAVES

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	23	15S	31E	I	1980	S	330	E	CHAVES
900 A 100 A	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Pam Botkin Title: Engineering Tech Date: 5/18/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/27/2007 Certificate Number: 3239

# **Permit Comments**

Operator: BC OPERATING, INC. , 160825 Well: HOPTOIT STATE COM #002

API: 30-05-29189

Created	By Comment	Comment Date
tparker	BC Operating, Inc. will be using a closed loop system with fresh water pits.	5/18/2011
pkautz	Land S/S	5/19/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03390.	6/22/2011

# Permit Conditions of Approval

Operator: BC OPERATING, INC. , 160825 Well: HOPTOIT STATE COM #002

API: 30-05-29189

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string