State of New Mexico

Form C-101 Permit 129187

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OP	Name and Address ERATING LLC	OGRID Number 229137	
	W TEXAS ND, TX 79701	3. API Number 30-025-40186	
4. Property Code 38585	5. Property Name LAZY J 27 STATE	6. Wett No. 001H	

7. Surface Location

τ	JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	27	138	33E	M	1310	S	330	W	LEA

8. Pool Information

WILDCAT ABO	97019
" ILDO CITI I ILDO	3,023

Additional Well Information

Work TypeNew Well	10. Well on OIL	0. Well Type 11. Cable/Rotary OIL		12. Lesse Type State	13. Ground Level Elevation 4236
14. Multiple N	15. Propose 1350	C 100	16. Formation Abo Formation	17. Contractor	18. Spud Date 6/15/2011
Depth to Ground	water		Distance from nearest fresh water v > 1000	wett	Distance to nearest surface water > 1000
it: Liner: Synthetic D Closed Loop Syste	_	nils thick C		Drifting Method: Fresh Water Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	300	0
Int1	12.25	9.625	40	4200	950	0
Int2	8.75	7	29	8200	1000	0
Prod	6.125	4.5	13.5	13500	0	0

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 425' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surf. Drill an 12.25" hole to 4200' w/ brine mud system, wt 10, vis 30, set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 8200' w/ cut brine mud system, wt 8.7, vis 29-32. Set 7" prod casing @ +/- 8200' & cmt to surface. Drill 6-1/8" pilot hole thru Top Basal Abo to +/- 9600', run OH logs. Spot +/- 250sxs C. Kick off plug from +/-8200' to +/- 9600'. Drill 6-1/8" hole & kick off @ +/- 8522', building curve over +/- 470' horizontal section in an Easterly direction for +/- 4621' lateral to TD @ +/- 13500' MD, 9000' TVD. Run 4-1/2" prod liner in open hole lateral & set isolation packers & top liner packer @ +/- 8100' MD. 4-1/2" prod liner will NOT be cemented.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz		
	neral permit □, or an (attached) alternative			
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist		
Title: Production Report	ing Mgr	Approved Date: 7/8/2011	Expiration Date: 7/8/2013	
Email Address: dkuyken	dall@conchoresources.com	Part of the second	13.30	
Date: 4/15/2011	Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 129187

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2. Pool Code	3. Pool Name
30-025-40186	97019	WILDCAT ABO
4. Property Code	5. Property Nam	6. Well No.
38585	LAZY J 27 STA	TE 001H
7. OGRID No.	8. Operator Nam	9. Elevation
229137	COG OPERATINO	3 LLC 4236

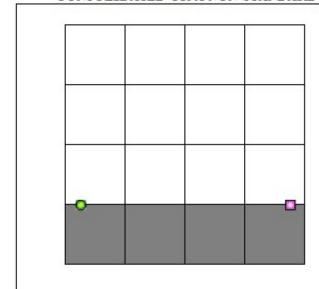
10. Surface Location

UL - I	Lot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	27	138	33E	100000000000000000000000000000000000000	1310	S	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	27	13S	33E	P	1310	S	330	E	
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 4/15/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 3/15/2011 Certificate Number: 12797

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: LAZY J 27 STATE #001H

API: 30-025-40186

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	3/23/2011
pkautz	LAND P/S	4/15/2011
pkautz	Hold for NSL	4/20/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: LAZY J 27 STATE #001H

API: 30-025-40186

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require administrative order for non-standard location