District I

1625 N. French Dr., Hobbs, NM 88240

Phone:(505) 393-6161 Fax:(505) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 June 16, 2008

Form C-101

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OPI	Name and Address ERATING LLC	2. OGRID Number 229137		
	W TEXAS ND , TX 79701	3. API Number 30-025-40203		
4. Property Code	5. Property Name	6. Well No.		
37687	TAYLOR D	012		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	10	17S	32E	L	2310	S	330	W	LEA

8. Pool Information

SALITAN SAD TITOO TITOT	
	1/3/00
IVIALJAIVIAK, 1ESU, WEST	44 11/1

Additional Well Information

	T	Additional Well Inform	intion.	-	
9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	11. Cable/Rotary 12. Lease Type Private		
14. Multiple N	15. Proposed Depth 7000	oth 16. Formation 17. Contractor Yeso Formation		18. Spud Date 8/31/2011	
Depth to Ground water		Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000		

19. Proposed Casing and Cement Program

					8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	950	650	0
Int1	11	8.625	32	2150	600	0
Prod	7.875	5.5	17	7000	900	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 800' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 2150' w/br mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 7000' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

50	Troposed Dionode 1	icication i rogium	27
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ation given above is true and complete to the best	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist				
Title: Production Report	ing Mgr	Approved Date: 7/28/2011	Expiration Date: 7/28/2013			
Email Address: dkuykend	dall@conchoresources.com					
Date: 7/26/2011	Phone: 432-683-7443	Conditions of Approval Atta	ched			

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State of New Mexico

Form C-102 Permit 124405

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-40203	44500	MALJAMAR; YESO, WEST
4. Property Code	5. Property 1	Name 6. Well No.
37687	TAYLOR	RD 012
7. OGRID No.	8. Operator 1	Name 9. Elevation
229137	COG OPERATING LLC 4121	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	10	17S	32E	1000000	2310	S	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Tow	nship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
455117	cated Acres		13. J	oint or Infill		14.	Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 7/26/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/7/2011 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: TAYLOR D #012

API: 30-025-40203

Created By	Comment	Comment Date	
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.		
pkautz	Land P/P	7/27/2011	
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03529.	7/28/2011	

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: TAYLOR D #012

API: 30-025-40203

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string