

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011
Permit 137885

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40059
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CHEVRON U S A INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name STATE AN
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 013
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3974 GR		9. OGRID Number 4323
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
8-22-11: RUN 8 5/8", J-55, 24# CSG SET @ 1510'. CMT W/550 SX EXTENDACEM LEAD, 13.5PPG, & 320 SX HALCEM TAIL, 14.8 PPG. BUMP PLUG. CMT RTRNS TO SURF. WOC. 8-23-11: DRILL 1523-1597, 1616, 1652, 2811, 2920, 3660, 4140, 4726, 5451, 6201. 8-30-11: RUN 5 1/2", 17# LTC, L-80 CSG SET @ 6191.
8-31-11: CMT W/900 SX, 11.9PPG, LEAD, & 250 SX 14.2PPG TAIL. CIRC 200 SX CMT TO SURF. RELEASE RIG @ 20:00.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		12.25	8.625	24		0	1510	550						
	Surf		12.25	8.625	24		0	1510	320						
	Prod		7.875	5.5	17		0	6191	900						
	Prod		7.875	5.5	17		0	6191	250						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 9/27/2011
Type or print name Denise Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 9/27/2011 3:14:49 PM