District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 138957

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	2. OGRID Number		
	RODUCERS, LLC	260297		
104 S. Pecos Midland, TX 79701  4. Property Code 5. Property Name 305261 GEM 8705 JV-P		3. API Number 30-025-40315		
				6. Well No.
		010		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	20S	33E	4	990	N	330	W	LEA

#### 8. Pool Information

TEAS;BONE SPRING	58960

#### Additional Well Information

9. Work Type New Well	10. We	ii Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3584
14. Multiple N	250	osed Depth 800	16. Formation Bone Spring	17. Contractor	18. Spud Date 11/20/2011
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Int1	12.25	9.625	40	3300	850	0
Surf	17.5	8.375	54.5	1400	1500	0
Prod	8.75	7	29	9800	950	1800

## Casing/Cement Program: Additional Comments

0-1400' FW Gel, 1400-3300' Brine, 3300-9800' Cut Brine w/MER sweeps

Proposed Blowout Prevention Program

0 (0)	Troposed Bionod	transport and State		
Туре	Working Pressure	Test Pressure	Manufacturer	
Annular	3000	1500		

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz		
Printed Name: Electronically filed by Pam Inskeep	Title: Geologist		
Title: Regulatory Administrator	Approved Date: 10/26/2011 Expiration Date: 10/26/2013		
Email Address: pinskeep@btaoil.com			
Date: 10/19/2011 Phone: 432-682-3753	Conditions of Approval Attached		

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

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DISTRICT IV 11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

☐ AMENDED REPORT

Pool Name

# WELL LOCATION AND ACREAGE DEDICATION PLAT

A)	PI Number		Pool Code Fool Name						
30-02	5-		58960 Teas, Bone Spring						
Property C	lode	I	Property Name Well Number						
305261				;	8705 JV-P C	<del>J</del> EM			10
OGRID 1	No.				Operator Nam	e			Elevation
260297				BTA	OIL PROD	OUCERS LLC			3584'
		d			Surface Locati	on			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	20-S	33-E		990	NORTH	330	WEST	LEA
	l	1	J	Bottom Hol	e Location If Diffe	erent From Surface			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1			OPERATOR CERTIFICATION
	1		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and
066			that this organization either owns a working interest or
	1		unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this
			well at this location pursuant to a contract with an owner
330 S.L.		,	of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
330			heretofore entered by the division.
			$\left( \right) \left( \left( \right) \left( \left( \right) \left( \right) \left( \right) \left( \right) \left( \right) \left( \left( \right) \left( \right) \left( \right) \left( \left( \right) \left( \right) \left( \right) \left( \left( \right) \left( \right) \left( \left( \right) \left( \right) \left( \left( \left( \right) \left( \left( \left( \right) \left( $
	GEODETIC COORDINATES NAD 27 NME		1 1/m 1 1/2011
	•		Signature Date
	SURFACE LOCATION		Pam Inskeep
	Y=585085.1 N X=713212.5 E		Printed Name
	LAT.=32.606595* N		pinskeep@btaoil.com
	LONG.=103.640950° W	1	E-mail Address
		1	SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
	1		and correct to the best of my belief.
		l	AUGUST 23, 2011
		1	Date of Survey
			Signature & Seal of Professional Surveyor:
			MET ON
		1	
	1	'	Kond 11 4 11/20 9 15/2011
	·		Certificate Number Gary & Egilson 12641
		1	Ronald F. Eidson 3239
			LA THE TEST OF THE TWO W.O.: 11.11.1716

# **Permit Comments**

Operator: BTA OIL PRODUCERS, LLC , 260297 Well: GEM 8705 JV-P #010

API: 30-025-40315

Created By	Comment	Comment Date
PINSKEEP	This well will be drilled with a Closed Loop System.	10/19/2011
DMULL	Response from BLM & SLO this location not in the Potash.	10/26/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03842.	10/26/2011

# Permit Conditions of Approval

Operator: BTA OIL PRODUCERS, LLC , 260297 Well: GEM 8705 JV-P #010

API: 30-025-40315

OCD Reviewer	Condition
DMULL	Well location is in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD was sent by the OCD Hobbs office.