District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 134729

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OPP	Name and Address RATING LLC	OGRID Number 229137	
550 W TEXAS MIDLAND, TX 79701		3. API Number 30-015-39623	
4. Property Code	5. Property Name	6. Well No.	
38919	PAINT 32 FEE		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	32	188	26E	L	2210	S	190	W	EDDY

8. Pool Information

PENASCO DRAW;SA-YESO (ASSOC)	50270	

Additional Well Information

	Ti.	Additional Well Inform	uation	1	
9. Work Type 10. Well Type New Well OIL 14. Multiple 15. Proposed Depth N 7314		11. Cable Rotary	12. Lesse Type Private	13. Ground Level Elevatio 3409	
		oth 16. Formation Yeso Formation			
Depth to Ground water 110		Distance from nearest fresh water > 1000	r well	Distance to nearest surface water > 1000	

19. Proposed Casing and Cement Program

					B	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	825	600	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7314	300	

Casing/Cement Program: Additional Comments

COG proposes to drill a 12 ¼" hole to 825' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 ¼" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7314' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 11/14/2011 Expiration Date: 11/14/2013				
Email Address: dkuykendall@conchoresources.com					
Date: 11/11/2011 Phone: 432-683-7443	Conditions of Approval Attached				

District I 1625 N. French Dr., Hobbs, NM 88240

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Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr. Santa Fa. NW 8750

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 134729

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39623	2. Pool Code 50270		AW;SA-YESO (ASSOC)
4. Property Code 38919	5. Property Name PAINT 32 FEE		6. Well No. 001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC		9. Elevation 3409

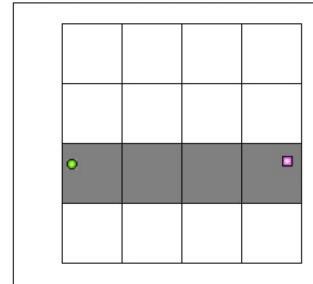
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	L	32	188	26E		2210	S	190	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	32	188	26E	I	2260	S	330	E	EDDY
12. Dedicated Acres 160.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/11/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/11/2011 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: PAINT 32 FEE #001H

API: 30-015-39623

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	7/18/2011
CSHAPARD	Land p/P	11/14/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: PAINT 32 FEE #001H

API: 30-015-39623

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string