District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

District IV

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011

Form C-101

50270

Permit 138299

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OP	Name and Address ERATING LLC	OGRID Number 229137	
550 W TEXAS MIDLAND, TX 79701		3. API Number 30-015-39624	
4. Property Code	5. Property Name	6. Well No.	
38919	PAINT 32 FEE	004H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	188	26E	M	380	S	190	W	EDDY

8. Pool Information

PENASCO DRAW;SA-YESO (ASSOC)

Additional Well Information

		Additional Well Inform	ation	
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3386
14. Multiple 15. Proposed Depth N 7306		16. Formation Yeso Formation		
Depth to Ground water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000

19. Proposed Casing and Cement Program

					8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	825	600	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7306	300	

Casing/Cement Program: Additional Comments

COG proposes to drill a 12 1/4" hole to 825' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 1/4" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7306' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 1/2" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

- 65	(Troposed Dionode I	C CHUICH I I Ogiani	X21 40
	Type	Working Pressure	Test Pressure	Manufacturer
1	DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 11/14/2011 Expiration Date: 11/14/2013				
Email Address: dkuykendall@conchoresources.com					
Date: 11/11/2011 Phone: 432-683-7443	Conditions of Approval Attached				

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 138299

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39624	2. Pool Code 50270	0.000	ool Name V;SA-YESO (ASSOC)
4. Property Code 38919	5. Property Name PAINT 32 FEE		6. Well No. 004H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC		9. Elevation 3386

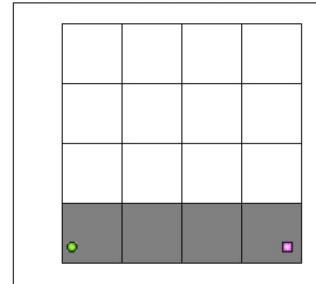
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	188	26E		380	S	190	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	32	188	26E	P	380	S	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/11/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/12/2011 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: PAINT 32 FEE #004H

API: 30-015-39624

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	10/6/2011
CSHAPARD	Land p/P	11/14/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: PAINT 32 FEE #004H

API: 30-015-39624

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string