

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
 August 1, 2011
 Permit 139764

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2. OGRID Number 6137
		3. API Number 30-025-40347
4. Property Code 38953	5. Property Name TIN CUP 35 STATE COM	6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	18S	34E	D	690	N	990	W	LEA

8. Pool Information

AIRSTRIP;BONE SPRING	960
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable Rotary	12. Lease Type State	13. Ground Level Elevation 3968
14. Multiple N	15. Proposed Depth 15622	16. Formation 3rd Bone Spring Sand	17. Contractor	18. Spud Date
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1950	1520	0
Int1	12.25	9.625	40	5200	1875	0
Prod	8.75	5.5	17	15622	2645	4800

Casing/Cement Program: Additional Comments

Devon will drill PH from 5200-11,000'. Cement w/ 700 sx C1 H cmt; whipstock @ 9300'. The whipstock will have 1700' of 2 7/8" tailpipe.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	
Hydril	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist Approved Date: 12/2/2011 Expiration Date: 12/2/2013 Conditions of Approval Attached
Printed Name: Electronically filed by Randy Bolles	
Title: Manager, Regulatory Affairs	
Email Address: randy.bolles@dvn.com	
Date: 11/30/2011 Phone: 405-228-8588	

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State of New Mexico
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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 August 1, 2011
 Permit 139764

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40347	2. Pool Code 960	3. Pool Name AIRSTRIP;BONE SPRING
4. Property Code 38953	5. Property Name TIN CUP 35 STATE COM	
6. Well No. 001H	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	
7. OGRID No. 6137	9. Elevation 3968	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	36	18S	34E		690	N	990	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	35	18S	34E	D	500	N	330	W	LEA

12. Dedicated Acres 200.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs Date: 11/30/2011</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Filimon Jaramillo Date of Survey: 9/26/2011 Certificate Number: 12797</p>
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Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: TIN CUP 35 STATE COM #001H

API: 30-025-40347

Created By	Comment	Comment Date
pkautz	Land s/S	12/1/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03951.	12/1/2011

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: TIN CUP 35 STATE COM #001H

API: 30-025-40347

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string