<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 134734

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	2. OGRID Number	
COG OPERATING LLC 550 W TEXAS MIDLAND , TX 79701		229137 3. API Number	
4. Property Code	5. Property Name	6. Well No.	
38945	PATTON 5 FEE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	5	198	26E	4	1040	N	330	W	EDDY

8. Pool Information

ATOKA:GLORIETA-YESO	3250

Additional Well Information

			Additional Wen Inform	ation			
9. Work Type New Well	ell OIL Private Itiple 15. Proposed Depth 16. Formation 17. Contractor		2400 110 200 200 200				13. Ground Level Elevation 3379
14. Multiple N					18. Spud Date 2/29/2012		
Depth to Ground water		Distance from nearest fresh water well > 1000			Distance to nearest surface water > 1000		

19. Proposed Casing and Cement Program

		-			8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	825	600	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7163	300	

Casing/Cement Program: Additional Comments

COG proposes to drill a 12 ¼" hole to 825' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 ¾" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7163' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 ½" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ation given above is true and complete to the best	OIL CONSERVATION DIVISION			
	neral permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reports	ing Mgr	Approved Date: 1/9/2012	Expiration Date: 1/9/2014		
Email Address: dkuykend	dall@conchoresources.com				
Date: 1/4/2012	Phone: 432-683-7443	Conditions of Approval Atta	ached		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 134734

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39815	2. Pool Code 3250	3. Pool Name ATOKA;GLORIETA-YESO
4. Property Code 38945	5. Property 1 PATTON 5	
7. OGRID No. 229137	8. Operator 1 COG OPERAT	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	5	198	26E		1040	N	330	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	5	198	26E	1	1040	N	330	E	EDDY
12. Dedicated Acres 156.92		13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0		_
		7

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 1/4/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 11/10/2011 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: PATTON 5 FEE #002H

API: 30-015-39815

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	7/18/2011
CSHAPARD	Land p/P	1/4/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: PATTON 5 FEE #002H

API: 30-015-39815

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string