District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural District II Permit 142108 811 S. First St., Artesia, NM 88210 Resources WELL API NUMBER Phone:(575) 748-1283 Fax:(575) 748-9720 District III 30-015-39591 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 Indicate Type of Lease 1220 S. St Francis Dr. District IV S 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name FEATHERSTONE STATE B (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 005 Type of Well:O 9. OGRID Number 2. Name of Operator ALAMO PERMIAN RESOURCES, LLC 274841 3. Address of Operator 10. Pool name or Wildcat 415 W. Wall Street Suite 500, Midland, TX 79701 4. Well Location Unit Letter 2210 2135 feet from the line and feet from the line 18S 28E Section Township Range NMPM Eddy County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3640 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater_ Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK ☐ ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JOB П Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/26/2011 Spudded well. Casing and Cement Program Fluid Hole Csa Weight Est Dpth Pres Pres Open Date String Grade Sacks Yield Class Size Set Dpth Held Drop Hole Size lb/ft TOC Type

24 H 40

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

E-mail address cstoker@helmsoil.com

TITLE District Supervisor

17 J 55

TITLE

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Telephone No. 432-664-7659

DATE 1/9/2012 10:11:31 AM

FreshWater

Randy Dade

Brine

SIGNATURE Electronically Signed

Type or print name CARIE A STOKER

12.25 8.625

7.875

12/26/11 Surf

01/01/12 Prod

For State Use Only: APPROVED BY:

Drilling Report Daily Operations Recap

Alamo Permian

United Rig #4 #

Tuesday, January 03, 2012 Page 1 of 1

		United Rig #4 #																												
Feat	hersto	one St B # 5 : Alan	lotai	RU	Drlg	Ream	Core	Mud	Trip	Lub	Rpr	Cut	Dev	Log	Csg	wo	NU	Tst	DST	Plg	Sqz	Fish	Dir	Stan	Stuc					Other
	2011 - 1/		1 Hrs						1000000	Rig	Rig	Line	Srvy		Section		BOP	BOP		Back	Cmt	of constant	Wrl	dby	k					
Rpt	Depth	<u> </u>			2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
0	40	12/20/11 Began Rig Up at 12:00 PM and rigged up until dark - 6:00 PM 12/21/11 Finished Moving in and Rig Up. Shut down @ 10:00 PM for Christmas.	1. 0.25																											0.25
1	372	Spudded Well @ 9:00 AM on 12/26/2011. Drilled from 40ft to 372 ft - total of 332 ft, 29.51 ft/hr. Ran one deviation survey @ 244 ft - 0.25 degrees. Ran 9 jts 8-5/8" Surface Csg to 372 ft. Cemented with 150 sx Lead and 150 sx Tail of Class "C". WOC.	24.00	3.00	11.25			0.50	2.0				0.25		4.50	2.50														
2	835	Drilled from 372 to 835 ft - Total of 463 ft, 38.58 ft/hr. Ran one deviation survey @ 631 ft - 0.9 degrees. Cut off Conductor Pipe.TIH with new BHA and Bit #2 a 7-7/8" Tricone. 1 hr of Rig Repair to work on Drive line for Rotary. Tagged Cement at 320 ft.	24.00		13.00			0.50	1,0		0.75		0.25			1.25	6.75		0.50											
3	1,631	Drilled from 835 ft to 1631 ft - total of 796 ft at 34.99 ft/hr. Ran one deviation survey @ 1178 ft - 1.2 degrees. One hour of downtime for repair of Rig Sensor & Brace.	24.00	National Park	22.75						1.00		0.25																	
4	2,315	Drilled from 1631 ft to 2315 ft - total of 684 ft @ 29.74 ft/hr. Ran two deviation surveys @ 1653 ft - 1.5 degrees & @ 2057 ft - 1.2 degrees. 1. hour of rig servicing.	24.00		23.00						0.50		0.50																	
5	2,815	Drilled from 2315 to 2815 ft - total of 500 ft at 21.51 ft/hr. Ran one deviation survey @ 2460 ft - 1.8 degrees. Serviced Rig for 1/2 hour.	24.00		23.25						0.50		0.25																	
6	3,323	Drilled from 2815 ft to 3323 ft - Total of 508 ft @ 24.78 ft/hr. TD at 4:00 AM on 1/1/2012. Ran one deviation survey @ 2930 - 1.8 degrees. Pump Sweep & Circulate hole. Set Kelly Back, Drop Totco & POOH to Run Wireline Logs.	24.00		20.50			1.50	0.5		1.00		0.50																	
7	3,323	POOH, Run Wireline Logs - Tagged Bottom @ 3323 ft. Run 76 jts of 5 1/2" 17# J-55 Csg. Cement Production Csg w/ 300 sx Class C Lead, 400 sx Class C Tail. Nipple Down & Set Slips.	24.00					10.50	4.5					3.75	4.75		0.50							SOUTH STATE OF						
8	3,323	Finish Nippling Down BOP & Clean Pits. Release Rig at 9:00 AM.	24.00														3.00							21.00						
200		Total Hours	192	-	114		Ţ	13	_		4		2		9	4	10		1					21						0
		Percent of Tota	100%					7%	_	6	2%	,	1%		5%	2%	5%	_	0%					11%			_			0%
		Report Total Hours		_	114			13		3	4		2	_	9	4	10	_	1					21						0
Report Percent of Total:					59%	5		7%	49	6	2%		1%	2%	5%	2%	5%		0%					11%						0%