District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District II
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 142901

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEWBO	Name and Address URNE OIL CO	2. OGRID Number 14744	
	Box 5270 s, NM 88241	3. API Number 30-015-39833	
4. Property Code	5. Property Name	6. Wett No.	
38701	ZIRCON 1 STATE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	1	198	29E	1	750	N	330	E	EDDY

8. Pool Information

SANTO NINO; BONE SPRING	54600
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Additional Well Information

9. Work Type New Well	10. Weti		11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3428
14. Multiple N	1000000	sed Depth 524	16. Formation Bone Spring	17. Contractor	18. Spud Date 3/1/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	330	300	0
Int1	12.25	9.625	36	1480	600	0
Int2	8.75	7	26	8364	850	0
Prod	6.125	4.5	11.6	12524	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as needed for production.

Proposed Blowout Prevention Program

Troposed Biomode Trevention Trogram						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	2000	1500	Schaffer			
DoubleRam	3000	3000	Schaffer			
Annular	3000	1500	Schaffer			

of my knowledge and belief.	given above is true and complete to the best oit will be constructed according to	OIL CONSERVATION DIVISION			
	permit \square , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Operation	ns	Approved Date: 1/18/2012	Expiration Date: 1/18/2014		
Email Address: prodmgr@me	wbourne.com	10.00	1/1/1/2011/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1		
Date: 1/13/2012	Phone: 903-561-2900	Conditions of Approval Attached			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 303-6161 Fax: (575) 303-072

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 142901

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	PRING
30-015-39833	54600	SANTO NINO; BONE S	
4. Property Code	5. Property	F-100	Well No.
38701	ZIRCON 1		002H
7. OGRID No. 14744	8. Operator MEWBOURN		Sevation

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	A	1	198	29E		750	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	1	198	29E	4	750	N	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code	15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 1/13/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 8/18/2011 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: ZIRCON 1 STATE #002H

API: 30-015-39833

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-330' FW spud mud w/lime for pH & LCM as needed. 330-1480' Brine Water w/lime for pH & LCM as needed. 1480-8364' Cut Brine. 8364-12524' Cut Brine.	1/12/2012
CSHAPARD	Land s/S	1/18/2012

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: ZIRCON 1 STATE #002H

API: 30-015-39833

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string