District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 143384

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

DEVON ENERGY I	Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP			
	20 N Broadway Oklahoma City, OK 73102			
4. Property Code	5. Property Name	6. Well No.		
39007	SHAQTUS 26 STATE COM	002H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	35	218	31E	C	685	N	2522	W	EDDY

8. Pool Information

LOST TANK; DELAWARE 4029

Additional Well Information

			Traditional Wen Intern	ation	77
9. Work Type New Well	10. Wet		11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3514
14. Multiple 15. Proposed Depth N 13509		16. Formation Brushy Canyon	16. Formation 17. Contractor Brushy Canyon		
Depth to Ground	water		Distance from nearest fresh water	well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	850	0
Int1	12.25	9.625	40	4200	1500	0
Prod	8.75	5.5	17	7300	2200	3700
Prod	8.75	5.5	17	13509	750	0

Casing/Cement Program: Additional Comments

13-3/8 - Lead w/600 sx C1 C + 2% bwoc Calcium Chloride + 0.125#/sx CF + 4% bwoc Bentonite + 81.4% FW, 13.5 ppg, 1.75 cf/sx. Tail w/250 sc Cl C + 2% bwoc Calcium Chloride + 0.125#/sx CF + 56.3% FW 14.8 ppg, 1.35 cf/sx. TOC @ surf. 9-5/8" - Lead w/ 1200 sx (35:35) Poz (Fly Ash)Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 6% bwoc Bentonite + 107.8% FW, 12.5 ppg, 2.05 cf/sx. Tail w/300 sx (60:40)Poz Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 52.7% Wtr, 13.8 ppg, 1.38 cf/sx. TOC @ surface. 5-1/2"- 1st Stage Lead w/600 sx (35:65) Poz (Fly Ash) C1 H + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 102.5% FW, 12.5 ppg, 2.00 cf/sx. Tail w/1600 sx (50:50) Poz (Fly Ash)Cl H + 1% bwow Sodium Chloride + 0.2% bwoc R-3 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 58.3% FW, 14.2 ppg, 1.28 cf/sx. DV @ ~6000′. 2nd Stage - Lead w/600 sx C1 C + 1% bwo

Proposed Blowout Prevention Program

200			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	11111111
DoubleRam	3000	3000	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION				
	ermit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronically fi	led by Randy Bolles	Title: District Supervisor				
Title: Manager, Regulatory Af	fairs	Approved Date: 2/7/2012	Expiration Date: 2/7/2014			
Email Address: randy.bolles@e	ivn.com					
Date: 2/3/2012 Phone: 405-228-8588		Conditions of Approval Attached				

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 143384

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		ol Name
30-015-39896	40299		; DELAWARE
4. Property Code 39007	5. Property Name SHAQTUS 26 STATE COM		6. Well No. 002H
7. OGRID No.	8. Operator 1	9. Elevation	
6137	DEVON ENERGY PRODUC	3514	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	35	218	31E		685	N	2522	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	26	218	31E	С	330	N	1980	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 2/3/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 12/17/2011 Certificate Number: 12797

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: SHAQTUS 26 STATE COM #002H API: 30-015-39896

Created By	Comment	Comment Date
barnettj	Depth Mud Wt. Visc.F LossType System 0 – 600 8.4-9.0 30 – 34 N/C FW 4200 9.8-10.0 28 – 32 N/C Brine– 13,509 8.6 – 9.0 28 – 32 N/C-12 FW	2/3/2012
CSHAPARD	Land s/S	2/7/2012
CSHAPARD	For Administrative approval include UL C 35 21S 31E for 200 total acres.	2/7/2012

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: SHAQTUS 26 STATE COM #002H
API: 30-015-39896

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string