District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

24S

32E

N

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

LEA

Distance to nearest surface water

96603

1. Operator Name and Address CHESAPEAKE OPERATING, INC. P.O. Box 18496							2. OGRID Number 147179		
	Oklahoma City, OK 73154						3. API Numb 30-025-40		
4. 1	4. Property Code 5. Property Nar				10	6. Well No.			
	39190 MCCLOY RANCH 2 24 32 STATE CON				M	001H			
		20. 02.		7. S	urface Loc	ation	р	-	20
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

100 8. Pool Information

1980

S

W

Additional Well Information							
9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation			
New Well	OIL		State	3616			
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date			
N	14444	Bone Spring					

Depth to Ground water

Ν

2

TRISTE DRAW;BONE SPRING

19. Proposed Casing and Cement Program

Distance from nearest fresh water well

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	13.375	11	48	1425	1693	0
Int1	8.625	7.875	32	4925	1775	0
Prod	7.875	5.5	17	14444	1920	4425

Casing/Cement Program: Additional Comments

NMOCD's forms C-102, C-144(CLEZ) pit permit, and directional planning report will be submitted seperately. There are no known high levels of H2S in this area. However, monitoring of H2S and well readiness will be utilized in the drilling of this well. Requires NSL. Application for NSL will be filed with Santa Fe and copied with the Hobbs OCD District office. Applicaton is for "drill only"

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	Hydrill
DoubleRam	5000	5000	Shaffer

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz		
NMOCD guidelines . a ger OCD-approved plan .	eral permit , or an (attached) alternative			
Printed Name: Electronica	ally filed by Bryan Arrant	Title: Geologist		
Title: Regulatory Speciali	st II	Approved Date: 4/27/2012	Expiration Date: 4/27/2014	
Email Address: bryan.arra	ant@chk.com			
Date: 4/26/2012	Phone: 405-935-3782	Conditions of Approval Atta	ched	

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State of New Mexico Energy, Minerals and Natural Resources

Permit 147871

1220 S. St Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

1. API Number	2. Pool Code	Pool Name	
30-025-40551	96603	AW;BONE SPRING	
4. Property Code	5. Property Name		6. Weti No.
39190	MCCLOY RANCH 2 24 32 STATE COM		001H
7. OGRID No.	8. Operator		9. Elevation
147179	CHESAPEAKE OPE		3616

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	2	245	32E		100	S	1980	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	2	24S	32E	3	165	N	1980	W	LEA
	cated Acres 9.56	13. J	oint or Infill		. Consolidation Communitizati	20000	1	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bryan Arrant Title: Regulatory Specialist II Date: 4/26/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Bryan Arrant Date of Survey: 4/26/2012

Certificate Number: 15078

Permit Comments

Operator: CHESAPEAKE OPERATING, INC., 147179 Well: MCCLOY RANCH 2 24 32 STATE COM #001H

API: 30-025-40551

Created By	Comment	Comment Date
Bryan Arrant	BOP tests to be performed by 3rd party.	4/26/2012
pkautz	Land f/S	4/27/2012
CHERRERA	OCD RECIEVED FORM C144 CLEZ. OCD PERMIT #P1-04505	4/27/2012

Permit Conditions of Approval

Operator: CHESAPEAKE OPERATING, INC., 147179 Well: MCCLOY RANCH 2 24 32 STATE COM #001H

API: 30-025-40551

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require administrative order for non-standard location
pkautz	May not produce well until NSL approved