

**State of New Mexico
Energy, Minerals and
Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO. 30-015-39672
2. Well Name: MYOX 20 STATE #001H
3. Well Number: 001H
4. Surface Hole Location: Unit:M Lot:M Section:20 Township:25S Range:28E Feet from:330 N/S Line:S Feet from:330 E/W Line:W
5. Bottom Hole Location: Unit:D Lot: Section:20 Township:25S Range:28E Feet from:330 N/S Line:N Feet from:334 E/W Line:W
6. Latitude: 32.1088108182154 Longitude: - 104.116842367476
7. County: Eddy

HYDRAULIC FRACTURING FLUID DISCLOSURE Original Amended

8. Operator Name and Address: COG OPERATING LLC 550 W TEXAS SUITE 1300 MIDLAND 79701	9. OGRID: 229137	10. Phone Number:
11. Last Fracture Date: 4/6/2012 Frac Performed by: Halliburton	12. Production Type: O	
13. Pool Code(s): 30216	14. Gross Fractured Interval: 8,153 ft to 12,271 ft	
15. True Vertical Depth (TVD): 7,967 ft	16. Total Volume of Fluid Pumped: 54,243 bbls	

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	84.28793%
HCL Acid	Halliburton				100%	1.868%
Premium White 20/40	Halliburton				100%	12.0813%
CRC-16/30	Halliburton				100%	1.25081%
FR-48	Halliburton	Friction Reducer	Contains no hazardous substances	Mixture	100%	0.03584%
Superset W	Halliburton	Activator	Methanol	67-56-1	60%	0.00512%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.00512%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00822%
			Monoethanolamine borate	26038-87-9	100%	0.02739%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00137%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00369%
CLA-STA XP Additive	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.05705%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00075%
			Ethanol	64-17-5	60%	0.04499%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02249%
			Naphthalene	91-20-3	5%	0.00375%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00375%
3rd Party Scale Inhibitor	Operator	3rd Party Additive	Supplied by Operator		100%	0.0225%
HpH Breaker	Halliburton	Breaker	Sodium Chloride	7647-14-5	30%	0.00016%
Cla-Web	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.02295%
WG-36 Gelling Agent	Halliburton	Gelling Agent	Guar Gum	9000-30-0	100%	0.11519%
Scalechek SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01777%
Optiflo-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00154%
			Walnut Hulls	Mixture	100%	0.00515%
Optikleen-WF	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00391%
3rd Party Scale Inhibitor	Operator	3rd Party Additive	Supplied by Operator		100%	0.01777%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst
Date: 5/2/2012
E-mail Address: sdavis@conchoresources.com

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.