<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 141131

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address PERATING LLC	OGRID Number 229137	
550 W TEXAS MIDLAND , TX 79701		3. API Number 30-015-40262	
4. Property Code	5. Property Name	6. Well No.	
39215	FALABELLA "31" FEE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	31	188	26E	N	150	S	1700	W	EDDY

8. Pool Information

PENASCO DRAW;SA-YESO (ASSOC) 50270

Additional Well Information

		Additional Wen Intolli	ation		
9. Work Type 10. Well Type New Well OIL 14. Multiple 15. Proposed Depth N 7392		11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3432	
		16. Formation Yeso Formation			
Depth to Ground water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	

19. Proposed Casing and Cement Program

		-			8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1200	700	0
Int1	8.75	7	26		0	0
Prod	7.875	5.5	17	7392	300	

Casing/Cement Program: Additional Comments

COG proposes to drill a 12 ¼" hole to 1200' w/ fresh water, run 9 5/8" 36# J-55 and cement to surface. Drill a 8 ¾" hole to 2273' MD and kick off and drill curve to 3023' MD. Drill a 7 7/8" lateral to new BHL @ 2750' TVD 7392' MD. Run a tapered string with 7" 26# L-80 from surface to 2273' & 5 ½" 17# L-80 casing to TD with DV/ECP Combo Tool at 2273' and isolation packers in the open hole. Set isolation packers and ECP. Open DV tool and cement from 2273' to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines 🗵, a general permit 🗆, or an (attached) alternative OCD-approved plan 🗀.	Approved By: Randy Dade				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 5/11/2012 Expiration Date: 5/11/2014				
Email Address: dkuykendall@conchoresources.com					
Date: 5/10/2012 Phone: 432-683-7443	Conditions of Approval Attached				

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 141131

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	PENASCO I	3. Pool Name
30-015-40262	50270		DRAW;SA-YESO (ASSOC)
4. Property Code	5. Property Name		6. Wett No.
39215	FALABELLA "31" FEE		002H
7. OGRID No.	8. Operate	9. Elevation	
229137	COG OPERA	3432	

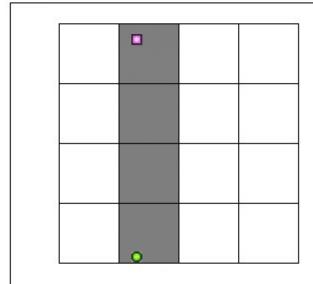
10. Surface Location

-		ART LA SOLUTION	Y				The second second	1	100 N 100 N 100 N 100 N	Ø-
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	3.7	21	100	265		150	c	1700	***	EDDY
4	N	51	18S	26E		150	2	1700	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	31	188	26E	С	330	N	1700	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 5/10/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 3/26/2012 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: FALABELLA "31" FEE #002H

API: 30-015-40262

Created By	Comment	Comment Date
kconnally	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/7/2011
CSHAPARD	Land p/P	5/11/2012
CSHAPARD	Land p/P	5/11/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: FALABELLA "31" FEE #002H

API: 30-015-40262

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string