Submit within 45 day well completion	s of	State of N	lew Mexico		Revised February 15, 2012				
well completion		Energy, Minerals and			1. WELL API NO. 30-025-40394				
		Natural Resources		-	2. Well Name:				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					RUBY FEDERAL #002				
					3. Well Number: 002				
					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:O Lot:O Section:17 Township:17S Range:32E				
⊠ Original					Feet from: 1140 N/S Line: S Feet from: 2310 E/W Line: E				
□ Amendment					5. Bottom Hole Location:				
Amendment					Unit:O Lot:O Section:17 Township:17S Range:32E Feet from:1140 N/S Line:S				
					Feet from:2310 E/W Line:E 6. latitude: longitude:				
					6. latitude: longitude: 32.8305005613045 -				
				-	7. County:			103.787645403127	
						Lea			
8. Operator Name an	d Address:	200770794			9. OGRID: 10. Phone Number:				
CONOCOPHILLIPS COMPANY						217817		505-326-9518	
3401 E. 30th Street Farmington 87402									
11. Last Fracture Date: 3/28/2012 Frac Performed by: Schlumberger					12. Production Type:				
13. Pool Code(s):					14. Gross Fractured Interval:				
44500					6,979 ft to 6,999 ft 16. Total Volume of Fluid Pumped:				
15. True Vertical Depth (TVD): 7,233 ft					1,337 bbls				
17. HYDRAULIC FL Trade Name			CENTRATION: Ingredients	ICAC 4	Chemical	Maximum In	andiant	Maximum	
Trade Name	Supplier	Purpose	ingredients		ct Service #	Concentration	n in	Ingredient	
		8				Additive (%	by mass)	Concentration in HF Fluid (% by mass)	
FRESH WATER, WF110.	Schlumberg	er Activator, Bactericide.	Water (Including Mix Water	-				0.86%	
YF125FLEX		Corrosion	Supplied by						
		Inhibitor,	Client)*	44000	2007		00/	0.400/	
		Breaker, Breaker Aid,	Crystalline silica Carbohydrate	Propri			0%	0.13% 0%	
		Gelling	polymer						
		Agent, Crosslinker,	Phenolic resin Methanol	9003- 67-56			0% 0%	0% 0%	
		Scal	Ethane-1,2-diol	107-2			0%	0%	
			Oxyalkylated	Propri	etary		0%	0%	
			Alcohol (2) Aliphatic polyol	Propri	etary		0%	0%	
			Diammonium	7727-			0%	0%	
			peroxidisulphate 2,2`,2"-		16		0%	0%	
			nitrilotriethanol	102-71-6			070	0%	
			Propan-2-ol	67-63-0			0%	0%	
			Glutaraldehyde Potassium	111-30-8 1310-58-3			0%	0% 0%	
			hydroxide				(45.00)		
			Aliphatic co- polymer	Propri	etary		0%	0%	
			Oxyalkylated	Proprietary			0%	0%	
			Alkyl Alcohol (1) Calcium	10043	52.4		0%	0%	
			chloride	10043-52-4			0 70	0 70	
			Sodium chloride				0%	0%	
			Quaternary ammonium	Proprietary			0%	0%	
			compounds	0.17.10.01.7					
			Heavy aromatic naphtha	64742	2-94-5		0%	0%	
			Oxyalkylated	Propri	etary		0%	0%	
			Alcohol (1) Quaternary	Propri	etan		0%	0%	
			ammonium	Toph	ctary		070	U 70	
			compounds	04.00	2		00/	00/	
tion to		San Marcollan	Naphtalene (impurity)	91-20	-3		0%	0%	
18. I, as Operator, he	reby certify that	the information sh		e form is	true and con	nplete to the b	est of my	knowledge and belief.	
Signature: Signed Electronically Printed Name: Title: Rhonda S Rogers Staff Regulatory									
Rhonda S Rogers Staff Regulatory Technician									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

rhonda.s.rogers@conocoPhillips.com

Date:

E-mail Address: