

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011
Permit 149956

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-40166
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CHEVRON U S A INC		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Sandy Stedman-Daniel, P.O. Box 2100, Houston, TX 77252		7. Lease Name or Unit Agreement Name HERITAGE 2 15
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>S</u> line and <u>2010</u> feet from the <u>W</u> line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 001H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3023 GR		9. OGRID Number 4323
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING/CEMENT JOB ☐
 Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Drill 88-203,372,433,487. Run 13 3/8", 48#, H-40 STC csg. Tag @ 487. Circ csg w/50% returns. Cmt w/150 sx
 Extendacem, 13.5ppg, 1.75yd, 9.2 MW lead cmt, followed by 350 sx Halcem w/2%Ca Chlor, 14.8ppg, 1.35 yd, 6.39 MW tail cmt. NO
 CMT TO SURF. Cmt in place @ 13.34 hrs CST.
 (06-07-12) NOTIFIED RANDY DADE, NMOCD. Verbal approval given to run into annulus and tag top of cmt & circ cmt to surf
 after 6-8 hrs of WOC time. Test csg to 1300 psi-ok. Top of cmt @ 131. Pmp 125 sx Halcem w/2%Ca Chlor, 14.8ppg, 1.35 yd, 6.35
 MW tail cmt. Circ 25 sx to surf.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		17.5	13.375	48		131	487	625						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Regulatory Specialist _____ DATE 6/11/2012
 Type or print name Denise Pinkerton _____ E-mail address leakejd@chevron.com _____ Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Randy Dade _____ TITLE District Supervisor _____ DATE 6/12/2012 7:06:53 AM