

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-021-20534				
		2. Well Name: WEST BRAVO DOME UNIT #141J				
		3. Well Number: 141J				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input type="checkbox"/> Original <input checked="" type="checkbox"/> Amends disclosure submitted on 6/21/2012		4. Surface Hole Location: Unit:J Lot:J Section:14 Township:19N Range:29E Feet from:1750 N/S Line:S Feet from:1700 E/W Line:E				
		5. Bottom Hole Location: Unit:J Lot:J Section:14 Township:19N Range:29E Feet from:1750 N/S Line:S Feet from:1700 E/W Line:E				
		6. latitude: longitude: 0 0				
		7. County: Harding				
8. Operator Name and Address: HESS CORPORATION P.O. Box 840 Seminole 79360				9. OGRID: 495	10. Phone Number: 432-758-6720	
11. Last Fracture Date: 5/21/2012 Frac Performed by: Superior Well Services				12. Production Type: C		
13. Pool Code(s): 96387				14. Gross Fractured Interval: 1,998 ft to 2,044 ft		
15. True Vertical Depth (TVD): 2,122 ft				16. Total Volume of Fluid Pumped: 136 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HCL Acid (12.5-18%)	Superior Well Services	Bulk Acid	Hydrogen Chloride	7641-01-1	18%	1.478557%
			Water	7732-18-5	87.5%	7.18743%
Acid Inhibitor 3M (AI-3)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol	111-76-2	3%	0.000388%
			Cinnamaldehyde	104-55-2	5%	0.000646%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.000646%
			Ethylene Glycol	107-21-1	37%	0.004783%
			Isopropyl Alcohol	67-63-0	3%	0.000388%
			N, N-Dimethylformamide	68-12-2	13%	0.001681%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	10%	0.001293%
			Triethyl Phosphate	78-40-0	3%	0.000388%
			Water	7732-18-5	25%	0.003232%
			2,2-dibromo-3-nitrilopropionamide	10222-01-2	20%	0.003673%
KR-153-SL	Superior Well Services	Biocides	Water	7732-18-5	80%	0.014692%
KCL (Potassium Chloride)	Superior Well Services	Clay Control Additives	Potassium Chloride	7447-40-7	100%	4.074394%
OB Breaker	Superior Well Services	Gel Breakers	Ammonium Persulfate	7727-54-0	100%	0.006338%
LSG-100L	Superior Well Services	Gelling Agents	Guar Gum	9000-30-0	50%	0.266407%
			Petroleum Distillates	64742-47-8	60%	0.319688%
			Surfactant	68439-51-0	2%	0.010656%
			Suspending agent (solid)	14808-60-7	2%	0.010656%
Super 100 NE	Superior Well Services	Surfactants & Foamers	Alkyl Phosphate Ester	Propietary	0%	0%
			Cocoamido Tertiary Amine	Propietary	0%	0%
			Demulsifier Base	Propietary	0%	0%
			Epichlorohydrin	106-89-8	0%	0%
			Ethoxylated Alcohol	Propietary	0%	0%
			Glycol Ethers	111-76-2	7%	0.007112%
			Isopropyl Alcohol	67-63-0	30%	0.03048%
			Methanol	67-56-1	10%	0.01016%
			Monoethanolamine	9007-33-4	0%	0%
			Napthalene	91-20-3	1.5%	0.001524%
			Sodium Metabisulfite	7681-57-4	0%	0%
			Sulfamic Acid	5329-14-6	0%	0%
			Urea	57-13-6	0%	0%
			Water	7732-18-5	0%	0%
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Propietary	20%	0.010572%
			Methyl Alcohol	67-56-1	20%	0.010572%
			Water	7732-18-5	80%	0.042287%
Super OW3	Superior Well Services	Surfactants & Foamers	Cocoamido Tertiary Amine	Propietary	0%	0%
			Dichloroethyl ether (DCEE)	111-44-4	0%	0%
			Dimethylcocoamine, bis(chloroethyl ether, diguaternary ammonium salt	68607-28-3	5%	0.000335%
			Isopropyl Alcohol	67-63-0	35%	0.002345%
			Methanol	67-56-1	10%	0.00067%
TX Specific 16/30 mesh	Superior Well Services	Sand-Bulk-Texas	Water	7732-18-5	0%	0%
			Aluminum Oxide	1344-28-1	1.1%	0.063742%
			Crystalline Silica, quartz	14808-60-7	99.9%	5.788899%
			Iron Oxide	1309-37-1	0.1%	0.005795%
Third Party	Third Party	Iron Control Additives	Titanium Oxide	13463-67-7	0.1%	0.005795%
					0%	0%
Third Party	Third Party	CO2			0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Dan Cordle Title: Operations Engineer						
Date: 7/3/2012						
E-mail Address: dcordle@hess.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.